

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

WELL API NO.  
30-039-29719

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Cougar Com 33

8. Well Number #1B

9. OGRID Number 22044

10. Pool name or Wildcat  
Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
McElvain Oil and Gas Properties, Inc.

3. Address of Operator  
1050 17<sup>th</sup> Street, Suite 1800, Denver, Co 80265

4. Well Location

Unit Letter O : 755 feet from the South line and 2470 feet from the East line  
Section 33 Township 26N Range 2W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
7482' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled to 4215'. Run 92 Jts of new 7" J-55 20# csg. Set @ 4.200'.

DV Tool @ 2099

Cmtd as follows:

1<sup>st</sup> Stage: Lead, 165 sx 65/35 Poz 6% Gel, 12.10 ppg, 2.12 yield.  
Tail, 100 sx Class B @% CC, 15.2 ppg, 1.26 yield.  
Circulated 20 bbls cmt to surface.

2<sup>nd</sup> Stage: Lead, 195 sx 65/35 Poz, 6% gel, 12.1 ppg, 2.12 yield.  
Tail, 50sx Class B, 2% CC, 15.2 ppg, 1.26 yield.  
Circulated 13 bbls cmt to surface.

Pressure test choke valve, pipe rams and valves 1500 high and 250 low.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Engineering Tech DATE 3/9/06

Type or print name

E-mail address:

Telephone No.

For State Use Only

DEPUTY OIL & GAS INSPECTOR, DIST. 8

MAR 13 2006

APPROVED BY: H. Villanueva

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):