District I 1 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Oil Conservation Division

Submit to Appropriate District Office

5 Copies

1220 South St. Francis Dr.

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¹ Operator na	I. ime and A		<u>UESI FO</u>	JK ALI	LOWABLE	AND AUTI		IZATION OGRID Nun		KANSP	ORI	
Burlington R PO Box 4289				14538 Reason for Filing Code/ Effective Date								
Farmington,				New Drill								
⁴ API Numbe			⁶ Pool Code									
30-045-33157					Blanco Mesaverde				72319			
⁷ Property Code 8 Property Name 18509				e	Davi		9 Well Number 13M					
	rface Lo	cation			Davi	15					13141	
Ul or lot no. K	Section 1	Townshi 31N	p Range 12W	Lot.Idn	Feet from the 2265	North/South I South	Line	Feet from the 1725	1	West line Vest	County San Juan	
					2203	South		1/23	\	v est	San Juan	
UL or lot no.	Feet from the	North/South line Feet from the East/West line County				County						
02.01.101.201	Section	Townsh	p Range	Lot Idn		110111111111111111111111111111111111111			2	vv ege mae	County	
12 Lse Code		cing Meth		onnection	¹⁵ C-129 Peri	mit Number	¹⁶ C	129 Effective	Date	¹⁷ C-	-129 Expiration Date	
F	Code F Flowin		Date									
III. Oil a	nd Cas'	Transpo	rtore		<u> </u>							
18 Transpor			ransporter l		20]	POD 21 O/G		.	²² POD ULSTR Location			
	OGRID		and Addres							and Des	cription	
9018		G	iant Indust	ries		SEC. A	О					
25244		Willi	ıms Field S	ervices			G					
											10 11 1720	
									(c	493	1379	
								4.4	Jes .	o Ma	R 2006	
IV. Prod					ţ,	BE						
²³ POD	and Description			···	100		ST. 3					
** *** ***		 			<u>\</u> \{\tag{\varepsilon}	200	200					
V. Well Completion Data 25 Spud Date 26 Ready Date					²⁷ TD			29 Perforations 29 Perforations				
12/1/05	12/1/05		2/16/06			7576'		50242 5	DHC- 2003az			
31 Hole Size					7631'	7576		5034'-5	582'		DHC- 2003az	
	ole Size		³² Casin	g & Tubir			oth Set	i	582'	1	DHC- 2003az	
1	ole Size		³² Casin	g & Tubir 9 5/8"		³³ Dej	oth Set	i	582' 	1	DHC- 2003az	
1			³² Casin			³³ De ₂		i	582'	1	cks Cement	
	2 ¼"		32 Casin	9 5/8"		³³ Dej 23 49	32'	i	582'	1	cks Cement 138sx	
	2 ¼" 7"		32 Casin	9 5/8" 8 3/4"		³³ Dej 23 49 76	32'	i		1	cks Cement 138sx 717sx	
	7"		32 Casin	9 5/8" 8 3/4" 6 1/4"		³³ Dej 23 49 76	32' 30' 31'	i		1	cks Cement 138sx 717sx	
4	7" 1½" Test Da	ata	32 Casin	9 5/8" 8 3/4" 6 1/4" 2 3/8"		³³ Dej 23 49 76	32' 30' 31' 68'	T 92	Sbg. Pres	34 Sa	cks Cement 138sx 717sx	
VI. Well 35 Date New 41 Choke S 2"	7" Test Da Oil	ata 36 Gas De	livery Date	9 5/8" 8 3/4" 6 1/4" 2 3/8"	Test Date 2/16/06	³³ Dej 23 49 76 74	32' 30' 31' 68' Length	T 92	bg. Pres	34 Sa	DHC- 2003az cks Cement 138sx 717sx 198sx 40 Csg. Pressure	
VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert	7" Test Da Oil	ata 36 Gas De 42 e rules of t	livery Date Oil	9 5/8" 8 3/4" 6 1/4" 2 3/8" vation Div	Test Date 2/16/06 Water	33 Dej 23 49 76 74 38 Test l 1 h 44 G 408 r	32' 30' 31' 68' Length	T 92	Tbg. Pres SI 385	34 Sa	Cks Cement 138sx 717sx 198sx 40 Csg. Pressure SI 255# 46 Test Method Flowing	
VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with the best of my	7" Test Day Oil iize	ata 36 Gas De 42 e rules of the informa	livery Date Oil ne Oil Consertion given abo	9 5/8" 8 3/4" 6 1/4" 2 3/8" vation Div	Test Date 2/16/06	33 Dej 23 49 76 74 38 Test l 1 h 44 G 408 r	32' 30' 31' 68' Length	39 Т	Tbg. Pres SI 385	34 Sa	Cks Cement 138sx 717sx 198sx 40 Csg. Pressure SI 255# 46 Test Method Flowing	
VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with the best of my Signature:	7" Test Da Oil iize iify that the and that the knowledge	ata 36 Gas De 42 e rules of the informa e and bolie	livery Date Oil ne Oil Consertion given abo	9 5/8" 8 3/4" 6 1/4" 2 3/8" vation Div	Test Date 2/16/06 Water	33 Dej 23 49 76 74 38 Test l 1 h 44 G 408 r	32' 30' 31' 68' Length	39 Т	Tbg. Pres SI 385	34 Sa	Cks Cement 138sx 717sx 198sx 40 Csg. Pressure SI 255# 46 Test Method Flowing	
VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with the best of my Signature: Printed name:	7" Test Da Oil iize iify that the and that the knowledge	ata 36 Gas De 42 e rules of the informa e and bolie	livery Date Oil ne Oil Consertion given abo	9 5/8" 8 3/4" 6 1/4" 2 3/8" vation Div	Test Date 2/16/06 Water	33 Dej 23 49 76 74 38 Test l 1 h 44 G 408 r	32' 30' 31' 68' Lengthur.	39 Т	Tbg. Pres SI 385 45 AOF	34 Sa ssure 3# N DIVISIO	Cks Cement 138sx 717sx 198sx 40 Csg. Pressure SI 255# 46 Test Method Flowing	
VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with the best of my Signature: Printed name: Amanda Sar	7" Test Da Oil iize iify that the and that the knowledge	ata 36 Gas De 42 e rules of the informa e and bolie	livery Date Oil ne Oil Consertion given abo	9 5/8" 8 3/4" 6 1/4" 2 3/8" vation Div	Test Date 2/16/06 Water	33 Dej 23 49 76 74 38 Test l 1 h 44 G 408 n Approved by:	32' 30' 31' 68' Lengthur. Sas	OIL CONSER	Tbg. PresSI 385 45 AOF	34 Sa ssure 3# N DIVISIO	Cks Cement 138sx 717sx 198sx 40 Csg. Pressure SI 255# 46 Test Method Flowing	
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