

DISTRICT I

1625 N. French Dr. Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM  
87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

WELL API NO.

30-045-33326

5. Indicate type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Kelly FC

8. Well No.

1

9. OGRID Number

018973

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☐

GAS ☒

WELL ☐

WELL ☒

OTHER

2. Name of Operator

Redwolf Production, Inc.

3. Address of Operator

P.O. Box 5382, Farmington, NM 87499

4. Well Location

Unit Letter P : 1180 Feet From The South Line and 900 Feet From The East Line

Section 25

Township 30N

Range 15W

NMPM

County San Juan

11. Elevation (Show whether DF, RKB, RT, GR, etc.)

5369' GLE

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material: \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

OTHER: \_\_\_\_\_

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: \_\_\_\_\_

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pressure tested surface casing and BOP to 600 psi for 30 min. Held OK.  
Drilled 6 1/4" hole to 880' KB. Ran 23 jts of 4 1/2", 10.5#, J-55 casing.  
Cemented with 45 sx (92.7 cf) of Type 5 cement containing 2% sodium metasilicate  
and 1/4 #/sk cello flakes. Tailed in with 50 sx (59 cf) Type 5 cement containing  
2% CaCl<sub>2</sub> and 1/4 #/sk cello flakes. Circulated 15 bbls of cement to surface.  
Casing set at 868' KB. PBD 828' KB.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan.

SIGNATURE Dana L. Delventhal TITLE

Vice President

DATE

3/10/06

Type or print name Dana L. Delventhal

E-mail address: ddelventhal@qwest.net

Telephone No. 505-326-4125

For State Use Only

APPROVED BY:

H. Villanueva

DEPUTY OIL & GAS INSPECTOR, DIST. 8

TITLE

DATE

MAR 13 2006

Conditions of Approval (if any):