

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
CONOCOPHILLIPS CO.3a. Address  
P.O. BOX 2197 WL3 6108 HOUSTON TX 77252  
3b. Phone No. (include area code)  
(832)486-23264. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1820 NORTH 790 WEST  
UL: E, Sec: 21, T: 31N, R: 8W

5. Lease Serial No.

nmsf 079029

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SAN JUAN 32-8 UNIT 12A

9. API Well No.

30-045-24541

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE/BASIN DAKOTA

11. County or Parish, State

SAN JUAN  
NEW MEXICO**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests after the fact approval to downhole commingle this well in the Blanco Mesaverde and Basin Dakota. This well was a dual well in the same pools. Attached is our procedure and application to the NMOCD for DHC.

**CONDITIONS OF APPROVAL**  
Adhere to previously issued stipulations.

2006 FEB 27 PM 12 51  
RECEIVED  
070 FARMINGTON NM14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

DEBORAH MARBERRY

Title REGULATORY ANALYST

Signature

Date 02/24/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved by Matt HalbertTitle PETE ENGDate 3/1/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**NMOCD**



## San Juan Workover Procedure

***'Our work is never so urgent or important that we cannot take time to do it safely.'***

**WELL: San Juan 32-8 # 12A (MV/DK)**

**Objective:** DHC and install plunger lift.

### WELL DATA

**API #:** 3004524541

**Location:** Sec/Tn/Rg: Sec 21(E), T-31N, R-8W

Lat: 36deg 53' 6.5436"N Long: 107deg 41' 11.76" W

**Elevation:** GLM: 6583'

KBM: 6596'

**TD:** 8169'

**PBTD:** 8154'

**Perforations:** MV – (5361' – 5874') DK – (7890' – 8106')

### Existing Casing, Tubing and Packer Information

	OD (in)	Depth (ft)	ID (inches)	Weight (#/ft)	Grade	Burst (psi)	Collapse (psi)	Cmt top
Surface	10-3/4	376	10.050	40.5	K-55			Surf
Intermediate	7-5/8	3969	6.969	26.40	K-55			1600
Production	5-1/2	8169	4.892	17	N-80	7740	6280	3450
Production Liner								
Tubing DK	1-1/2	7865	1.65		J-55 IJ			
Tubing MV	1-1/4	5760	1.38	2.75	J-55 IJ	7350	7750	
Packer	5	6148	1.995	2.3	Mod D	8120	8490	

### PROCEDURE:

**All plunger lift equipment will be removed from the tubing, before the scheduled rig arrival. If plunger lift equipment cannot be removed, a wireline slip stop will be set above equipment,, to make sure equipment cannot come to surface, while working tubing string.**

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbgr; SI csg: Braidenhead pressures.

1. Hold pre-job Safety Meeting. Check anchors for recent inspection.
2. MI RU workover rig
3. Set appropriate control barrier in Long string.
4. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
5. MV- Short string – Unseat tbgr hanger & LD. POOH w/ 1-1/4" tubing, laying down.

**San Juan 32-8 # 12A (MV/DK)**

- 6. DK- Long string – Unseat tbg hanger & LD. POOH w/ 1-1/2" tubing & locator assembly, laying down.**
- 7. PU mill, packer catcher, and drill collars. RIH w/ 2-3/8" EUE, J-55 tubing to mill up and fish Mod "D" packer, @ 6148' KB. POOH, LD DCs and equipment. Release Toolman & equipment.**
- 8. Rig Air package for cleaning out 5-1/2" casing w/ 2-3/8" tubing. Move out trailer w/ 1-1/2" & 1-1/4" tubing and spot in trailer w/ 2-3/8" tubing.**
- 9. Run 1.81" Baker "F" seating nipple on bottom, RIH w/2539' ( 81 jts) 2-3/8"w/Slim Hole Collars. Change over to 2-3/8", EUE, 4.7# J-55 tubing, and continue in hole, to clean out to PBTD @ 8154. Pull up hole and land @ 7900 + or -. Rabbit tubing with 1.901" diameter drift bar – adhere to attached Tubing Drift Check Procedure.**
- 10. ND BOP. NU WH.**
- 11. RD MO rig. Turn well over to production. Notify Operator. Jimmie Bowman 505-486-1906. Operator will coordinate plunger lift installation.**
- 12. Contact Ben Landry (599-3423) and Harry Dee (599-3142) to install plunger lift equipment.**
- 13. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.**