

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

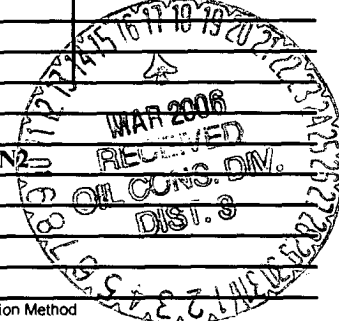
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other 1b. Type of Completion: New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr.						5. Lease Serial No. SF - 078390			
2. Name of Operator BP America Production Company Attn: Mary Corley						6. If Indian, Allottee or Tribe Name 			
3. Address P.O. Box 3092 Houston, TX 77253				3a. Phone No. (include area code) 281-366-4491		7. Unit or CA Agreement Name and No. 			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 930' FSL & 1830' FEL At top prod. Interval reported below At total depth						8. Lease Name and Well No. Jones A LS 2A			
14. Date Spudded 12/23/1979						15. Date T.D. Reached 01/02/1980			
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 2/28/2006						9. API Well No. 30-045-23850			
18. Total Depth: MD 5490 TVD				19. Plug Back T.D.: MD 5471 TVD		20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL						22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 3/4"	9 5/8"	36#	0'	221		224 c.f.	1.46	0'	
7"	20#	1800'	3195			297 c.f.	2.61	0'	
6 1/4"	4 1/2"	10.5#	3052'	5490		425 c.f.	1.46	3100	
24. Tubing Record									
Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	5385								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status	
A) Chacra		3796	3929	3796' - 3929'		0.370	44	Open	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
3796' - 3929'		339,500# 16/30 Brady Sand, 70 Quality Foam, & N ₂							
		0							
28. Production - Interval A									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/22/06	02/24/06	12	→	Trace	550	Trace			Flowing
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"	0	90#	→						
28a. Production - Interval B									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD



ACCEPTED FOR RECORD

MAR 15 2006

FARMINGTON FIELD OFFICE

BY

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1 bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1 bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	1826'
				Kirtland	1998'
				Fruitland	2540'
				Pictured Cliffs	2795'
				Chacra	3790'
				Cliffhouse	4607'
				Menefee	4382'
				Point Lookout	5060'

32. Additional Remarks (including plugging procedure)

Please see attached for Subsequent Report of Completion Activity. Production is downhole commingled with the Blanco Mesaverde and Pictured Cliffs.

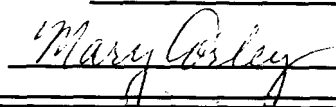
33. Circle enclosed attachments

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 3. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary CorleyTitle Sr. Regulatory Specialist

Signature

Date 3/6/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Jones A LS 2A
API No. 30-045-23580
Recompletion & Downhole Commingling Subsequent Report
03/06/2006

01/24/2006 - MIRUSU.

Blow down well. NDWH. NU BOPs. Test BOPs to 200 PSI low / 1000 PSI High. Kill well w/ 2% KCL. TIH, latch onto 1 1/4" TBG & TOH. TIH & latch onto 2 3/8" TBG & TOH. RU, TIH w/RBP & set @ 1500'. Pressure test CSG to 500# Test Ok. Release RBP & TOH. RU, TIH w/CBP & set @ 4000'. RU & ran CBL from 4000' to 2900'. Good CMT bond all the way down to CBP. POOH.

RU & perf'd Chacra @ 3929' - 3918'; 3849' - 3847'; & 3802' - 3796' w/ 2 JSPF 22 Shots / 44 holes RU & frac w/339,500# 16/30 Sand, 70 Quality Foam & N2.

RU & flow well back on 1/4" choke for 12 hrs. Upsized choke to 3/4" & flowed back for 24 hrs. TIH & C/O to 4000'.

RU & flowed well on 1/2" choke 24 hrs. RU & flow tested well for 12 hrs thru 3/4" choke. 550 MCF Gas, trace oil, trace WTR. CP 90#.

TIH, & tagged CBP @ 4000 & DO. TIH & C/O to 5471'.

TIH w/2 3/8" TBG & land @ 5395'. ND BOP NU WH. Pulled tbg plugs, set plunger stop.

03/03/2006 - RDMOSU. Rig released @ 08:00 hrs.