

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003									
		WELL API NO. 30-045-32336		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>									
		State Oil & Gas Lease No. 24059											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name <div style="text-align: center; font-size: 1.2em;"> MONTOYA </div>									
2. Name of Operator PATINA SAN JUAN, INC.				8. Well No. <div style="text-align: center; font-size: 1.2em;"> #1B </div>									
3. Address of Operator 5802 US Hwy 64, Farmington, NM 87401 (505) 632-8056				9. Pool name or Wildcat <div style="text-align: center; font-size: 1.2em;"> BASIN DK / BLANCO MV </div>									
4. Well Location <div style="text-align: center;"> Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line Section 35 Township 32N Range 13W NMPM SAN JUAN County </div>													
10. Date Spudded 12/08/05		11. Date T.D. Reached 12/17/05		12. Date Compl. (Ready to Prod.) 3/14/06									
13. Elevations (DF& RKB, RT, GR, etc.) 5879' GL		14. Elev. Casinghead		15. Total Depth 5050'									
16. Plug Back T.D. 5009'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools YES Cable Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name 3812' - 4810' BLANCO MESA VERDE - Point Lookout & Cliffhouse					20. Was Directional Survey Made Yes								
21. Type Electric and Other Logs Run CBL/PND					22. Was Well Cored								
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET									
9-5/8"		36# J-55		318'									
4-1/2"		11.6# N-80		5050'									
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13-1/2"		330 sx		Circ 22 bbls to surface									
6-1/4"		890 sx		Circ 95 bbls to surface									
24. LINER RECORD													
SIZE		TOP		BOTTOM									
SACKS CEMENT		SCREEN		TUBING RECORD									
SIZE		DEPTH SET		PACKER SET									
2-3/8"		4729'		TUBING RECORD									
26. Perforation record (interval, size, and number) 4556' - 4810' 22 Holes, 1 JSPF 3812' - 3866' 38 Holes, 2 JSPF 60 TOTAL HOLES 3-1/8" Casing Gun, 120 degree phasing													
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;">4556' - 4810'</td> <td>1000 gal 15% acid, drop 50 bio-ball sealers. Frac w/120,000# 20/40</td> </tr> <tr> <td></td> <td>Brady sand. Max psi: 5222, Avg rate: 42.5 psi. ISIP: 738 psi</td> </tr> <tr> <td style="text-align: center;">3812' - 3866'</td> <td>1000 gal 15% acid, drop 50 bio ball sealers. Frac w/ 118,000# 70Q</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4556' - 4810'	1000 gal 15% acid, drop 50 bio-ball sealers. Frac w/120,000# 20/40		Brady sand. Max psi: 5222, Avg rate: 42.5 psi. ISIP: 738 psi	3812' - 3866'	1000 gal 15% acid, drop 50 bio ball sealers. Frac w/ 118,000# 70Q
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28. PRODUCTION													
Date First Production ASAP		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) SHUT-IN									
Date of Test 02/14/06		Hours Tested 3		Choke Size 0.750"									
Flow Tubing Press. 16#		Casing Pressure 128#		Calculated 24-Hour Rate 0									
Oil - Bbl 0		Gas - MCF 334		Water - Bbl. 48									
Gas - Oil Ratio N/A		Oil Gravity - API - (Corr.)		29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented									
30. List Attachments Deviation Survey													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature <i>Miranda Martinez</i>		Printed Name: Miranda Martinez		Title: Regulatory Analyst									
E-mail Address: mmartinez@nobleenergyinc.com		Date: 03/15/06											

MONTOYA #1B

API#: 30-045-32336

Formation Tops:

Ojo Alamo	480'
Kirtland	596'
Fruitland	1490'
Pictured Cliffs	2200'
Lewis	2350'
Cliffhouse	3810'
Menefee	4080'
Point Lookout	4540'
Mancos	4893'

<i>TOTAL DEPTH</i>	<i>5050'</i>
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