

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SEP 08 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. NMSF-078771
6. If Indian, Allottee or Tribe Name
7. If Unit of CA/Agreement, Name and/or No. NMNM 78407E
8. Well Name and No. Rosa Unit #642H
9. API Well No. 30-039-31315
10. Field and Pool or Exploratory Area Basin Mancos
11. Country or Parish, State Rio Arriba, NM

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address PO Box 640 Aztec, NM 87410
3b. Phone No. (include area code) 505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 975' FNL & 524' FWL, Sec 19, T31N, R5W
BHL: 1282' FNL & 22' FEL, Sec 23, T31N, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Intermediate Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/27/15 - MIRU AWS AD1000 - note: 9-5/8" surface previously set @ 321' (TD 326') by MoTe on 7/23/15. S/M & install tested plug, press tested pipe & blind rams, choke manifold valves, IBOP, choke & kill line valves, 4" TIW valve 250# low 5 min each, 5000# high 10min each. Annular @ 2500# high tested good and recorded on antelope services chart. Pulled test plugged & tested surface casing against blind rams **1500psi for 30min-tested good** and recorded on Antelope services chart.

8/28/15 - 8/29/15- DRILL 8-3/4" INTERMEDIATE HOLE

8/30/15 - TD 8-3/4" intermediate hole @ 6361' (TVD 6342').

8/31/15- Run 148jts 7", 23#, N-80, 8RD casing set @ 6351' FC @ 6307'.

9/1/15 - Halliburton cmt 7" csg (psi tested lines to 7800) w/ chem. flush @ 8.5# (10bbls mud flush + 40bbls chem. spacer) followed by spacer cmt @ 11.5# (19.9bbls /52sx of Elastiseal scavenger) followed by N2 Foamed Lead @ 13# (247bbls/950sx of Elastiseal system) followed by Tail @ 13.5# (23.2bbls/100sx of Halcem system). Displaced w/ 8.6 drill mud (210bbls) & fresh water (37bbls)= 247bbls total landed plu@1120psi take up to 1500psi & hold 5 mins. Floats hel, 1.5bbls back on bleed off. Plugged down 08:00hrs, No cement to surface/lost return @ 170bbls into lead. Down backside pumped a bullhead cap of 300sx/63bbls 15.8# Halcem system cement.

Notified and received verbal approval from Elmadani Abdelgadir (BLM) & Brandon Powell (NMOCD) to proceed with drilling operations. WPX must run a CBL & verify with agencies prior to completion activities. ✓

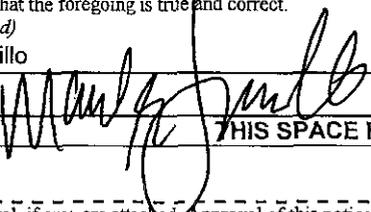
Pressure Tested 7" casing against annular 1500psi held for 30mins. - Good test. (Recorded). ✓

OIL CONS. DIV DIST. 3
ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Marie E. Jaramillo

Signature



Title Permit Tech

Date 9/4/15

SEP 11 2015

SEP 09 2015

FARMINGTON FIELD OFFICE
BY: 

Approved by

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD