

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 31 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

Lease Serial No. 078767

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No. NMNM 78407E

8. Well Name and No. Rosa Unit #643H

9. API Well No. 30-039-31317

10. Field and Pool or Exploratory Area Basin Mancos

11. Country or Parish, State Rio Arriba, NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator WPX Energy Production, LLC

3a. Address PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code) 505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 972' FNL & 510' FWL, Sec 19, T31N, R5W
BHL: 1943' FNL & 73' FWL, Sec 24 T31N, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Final Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion, the subsequent report 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/18/15 - Drill 6-1/8" lateral.

8/19/15 - Ran CBL. TOC @ 425'.

8/20/15 - 8/23/15 - Continue to Drill 6 1/8" Lateral.

8/24/15 - TD 6-1/8" lateral @ 12415' (TVD 7165').

8/25/15-8/26/15 - Run 143jts, 4-1/2", P-110, 11.6#, LT&C. 8RD, CSG set @ 12410', LC @ 12362', RSI tool @ 12355', TOL @ 6286'. Halliburton cmt 4.5 liner w/ spacer/flush (10bbbls/H2O + 20bbbls tuned spacer mixed @ 13.9ppg,) followed by primary cmt @ 14# YD 1.28 (45.6bbbls/200sx of Extendaem, Tail 14ppg YD 1.28, 123.1bbbls 540sx. Displaced W/MMCR & 2% KCL 145bbbls. Landed Plug @ 16:00PM 8/26/15 @ had 2317psi prior bumped @ 3400psi and held. Floats held 2.0bbbls back on bleed off circulate out 50bbbls of excess cement. Tested casing and liner top 1500psi 30mins - Good test. ✓

8/26/15 - Notified & received verbal approval to proceed with operations from Troy Salyers (BLM) & Brandon Powell (OCD) and no remediation work is required.

8/27/15 - Tie back string: Ran 4 1/2", P-110, 11.6#, LT&C Tie back string to tag liner top @ 6286', lay down tag jt, space out, MU landing ✓ mandrel, lower and land tieback w/ 30K compression. Ran total of 138 jts, 1.9" marker jt. @ 4099'. RU antelope, pressure tested annulus @ 1500psi for 30min - tested good. ✓

Tested back side of tieback @ 1500psi for 30min - tested good. Rig released @ 06:00. ✓

FARMINGTON FIELD OFFICE
BY: AC

SEP 01 2015

OIL CONS. DIV DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Marie E. Jaramillo

Signature Marie E. Jaramillo

Title Permit Tech

Date 8/31/15

SEP 03 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)