

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078390

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
PRICE 1E

2. Name of Operator

BP AMERICA PRODUCTION CO.

Contact: TOYA COLVIN

E-Mail: Toya.Colvin@bp.com

9. API Well No.

30-045-26001-00-C1

3a. Address

200 ENERGY CT.
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 281.366.7148

10. Field and Pool, or Exploratory

BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T28N R8W NWNW 0980FNL 1080FWL
36.665890 N Lat, 107.637100 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company applied for and received approval to Tri-Mingle the Basin Dakota, Blanco-Mesaverde, and Otero Chacra formations in the subject well with order DHC 4157. BP would like to submit an updated procedure of the proposed Tri-Mingle operations.

Please see the attached procedure including wellbore diagrams and C-102 plats.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

DHC 4157

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #313620 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by JOE HEWITT on 08/26/2015 (15JRH0005SE)**

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/24/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JOSEPH R HEWITT

Title GEOLOGIST

Date 08/26/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #313620

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SUBCOM NOI	SUBCOM NOI
Lease:	NMSF078390	NMSF078390
Agreement:		
Operator:	BP AMERICA PRODUCTION COMPANY 737 NORTH ELDRIDGE PARKWAY 12.181A HOUSTON, TX 77079 Ph: 281-366-7148	BP AMERICA PRODUCTION CO. 200 ENERGY CT. FARMINGTON, NM 87401 Ph: 505.326.0653
Admin Contact:	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-366-7148	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281.366.7148
Tech Contact:	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-366-7148	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281.366.7148
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	DK,BLANCO-MV, O.CHACRA	BASIN DAKOTA BLANCO MESAVERDE
Well/Facility:	PRICE 1E Sec 13 T28N R08W NWNW 980FNL 1080FWL 36.665973 N Lat, 107.637672 W Lon	PRICE 1E Sec 13 T28N R8W NWNW 0980FNL 1080FWL 36.665890 N Lat, 107.637100 W Lon

Price 001E-MV/DK

API # 30-045-26001-00

Location: Unit D - Sec 13 - T28N - R08W

San Juan County, New Mexico

Reason/Background for Job

The proposed work is to pull the current completion, set a plug above the Mesaverde, recomplete to the Chacra formation, and downhole trimingle the Chacra, Mesaverde, and Dakota formations.

The Price 001E-MV/DK is currently configured as a downhole commingled Mesaverde/Dakota producer originally completed as DK-only in 1984. The well was recompleted to the MV in 2000 and is currently flowing with a plunger and wellhead compression. The well has been identified as a Chacra pay-add candidate based on offset production.

Basic job procedure

1. Pull tubing
2. Set 4-1/2" composite plug @ +/- 4300' KB
3. Perforate Chacra formation (+/- 3900'-4150'KB gross interval)
4. Fracture stimulate Chacra formation
5. Drill out/Clean out to PBTD
6. Run production tubing and downhole trimingle Chacra, Mesaverde, & Dakota
7. Land tubing @ +/- 7250' KB
8. Return well to production

Current WBD

**PRICE 001E-MY/DK**

Mesaverde / Dakota
API # 300452600100
SEC 13, T28N, R8W
NEW MEXICO

GL: 6406'
KB: 12'

TOC: Surface (circ. 15 bbls cmt)

Surface Casing Data

12-1/4" Hole
9-5/8", 36#, K-55 ST&C @ 313'
210 sxs cls B cmt

TOC: Surface (circ., topped BH w/ 75 sxs cls B neat cmt)

Production Casing Data

8-3/4" Hole
7", 23#, K-55 LT&C @ 3592'
220 sxs foam cmt, tail w/ 120sxs cls B neat cmt

TOL: 3413'

TOC: TOL (RO 10 bbls cmt)

Mesaverde Completion

4496'-4735' gross (1-2 spz, 24 holes)
frac w/ 80k# 16/30 AZ snd & 70Q N2 foam
4995'-5377' gross (1-2 spz, 38 holes)
frac w/ 80k# 16/30 AZ snd & 70Q N2 foam

Tubing Details

2-3/8", 4.7#, J-55 @ 7243' GL

Nipple Data

Stop @ 7225' wlm 3/3/05
F-Nipple @ 7240'

End of Tubing
7243' GL

PBTD: 7482'
Total Depth: 7500'

Dakota Completion

7251'-7264', 7344'-7348', 7445'-7448', 7459'-7462' (2spz, 46 holes)
frac w/ 140k# 20/40 snd & 30# X-L gel

Production Liner Data

6-1/4" Hole
4-1/2", 10.5 & 11.6#, K-55 ST&C @ 3413'-7497'
(13jts 11.6# @ 6980'-7497', 80jts 10.5# @ 3413'-6980')
380 sxs 65/35/6 BJ Lite, tail w/ 100 sxs cls B cmt



Proposed WBD

GL: 6406'
KB: 12'

PRICE 001E-CH/MV/DK
Chacra / Mesaverde / Dakota
API # 300452600100
SEC 13, T28N, R8W
NEW MEXICO

TOC: Surface (circ. 15 bbls cmt)

Surface Casing Data

12-1/4" Hole
9-5/8", 36#, K-55 ST&C @ 313'
210 sxs cls B cmt

TOC: Surface (circ., topped BH w/ 75 sxs cls B neat cmt)

Production Casing Data

8-3/4" Hole
7", 23#, K-55 LT&C @ 3592'
220 sxs foam cmt, tail w/ 120sxs cls B neat cmt

TOL: 3413'

TOC: TOL (RO 10 bbls cmt)

Chacra Perforations

+/- 3900'-4150' KB gross

Mesaverde Completion

4496'-4735' gross (1-2 spz, 24 holes)
frac w/ 80k# 16/30 AZ snd & 70Q N2 foam
4995'-5377' gross (1-2 spz, 38 holes)
frac w/ 80k# 16/30 AZ snd & 70Q N2 foam

Tubing Details

2-3/8", 4.7#, J-55 @ 7250' KB

Nipple Data

Stop in X-nipple
X-Nipple @ +/- 7248'

End of Tubing
+/- 7250'

PBTD: 7482'
Total Depth: 7500'

Dakota Completion

7251'-7264', 7344'-7348', 7445'-7448', 7459'-7462' (2spz, 46 holes)
frac w/ 140k# 20/40 snd & 30# X-L gel

Production Liner Data

6-1/4" Hole
4-1/2", 10.5 & 11.6#, K-55 ST&C @ 3413'-7497'
(13jts 11.6# @ 6980'-7497', 80jts 10.5# @ 3413'-6980')
380 sxs 65/35/6 BJ Lite, tail w/ 100 sxs cls B cmt

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-26001	² Pool Code 71599	³ Pool Name Basin Dakota
⁴ Property Code 000957	⁵ Property Name Price	
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	
		⁶ Well Number 1E
		⁹ Elevation 6406

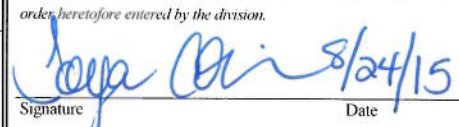
¹⁰ Surface Location

UL or lot no. D	Section 13	Township 28N	Range 08W	Lot Idn	Feet from the 980	North/South line North	Feet from the 1080	East/West line West	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No. R-11363					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  Signature _____ Date 8/24/15 Toya Colvin Printed Name Toya.Colvin@bp.com E-mail Address	
				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey _____ Signature and Seal of Professional Surveyor: _____ Previously Filed Certificate Number _____	

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☐ AMENDED REPORT
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-26001	² Pool Code 72319	³ Pool Name Blanco-Mesaverde
⁴ Property Code 000957	⁵ Property Name Price	⁶ Well Number 1E
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation 6406

¹⁰ Surface Location

UL or lot no. D	Section 13	Township 28N	Range 08W	Lot Idn	Feet from the 980	North/South line North	Feet from the 1080	East/West line West	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-11363						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶			¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
			 Signature Date	
			Tova Colvin Printed Name	
			Tova.Colvin@bp.com E-mail Address	
				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
				Date of Survey Signature and Seal of Professional Surveyor:
				Previously Filed
				Certificate Number

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-26001	² Pool Code 82329	³ Pool Name Otero Chacra
⁴ Property Code 000957	⁵ Property Name Price	⁶ Well Number 1E
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation 6406

¹⁰ Surface Location

UL or lot no. D	Section 13	Township 28N	Range 08W	Lot Idn	Feet from the 980	North/South line North	Feet from the 1080	East/West line West	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-11363						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
	Signature <u>Toya Colvin</u> Date <u>8/24/2015</u>	
	Printed Name <u>Toya Colvin</u>	
	E-mail Address <u>Toya.Colvin@bp.com</u>	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
	Date of Survey _____	
	Signature and Seal of Professional Surveyor: _____	
	Previously Filed _____	
	Certificate Number _____	