

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 03 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
SF-078213

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Merrion Oil & Gas Corporation

3a. Address  
610 Reilly Ave  
Farmington, NM 87401

3b. Phone No. (include area code)  
505-324-5336

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
832 FSL & 1835 FEL S 5 T30N, R13W 36.7792756013, -106.15451209

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Panther #2

9. API Well No.  
30-045-29574

10. Field and Pool or Exploratory Area  
Fulcher Kutz PC/ Basin FC

11. Country or Parish, State  
San Juan

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The above mentioned well was plugged on 8/5/15. Please see attached report

**OIL CONS. DIV DIST. 3**

SEP 11 2015

**Approved as to plugging  
of the well bore. Liability  
under bond is retained until  
surface restoration is completed.**

ACCEPTED FOR RECORD

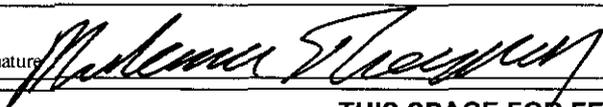
SEP 09 2015

FARMINGTON FIELD OFFICE  
BY: 

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Philana Thompson

Title Regulatory Compliance Specialist

Signature  Date 08/31/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Merrion O&G Corporation  
**Panther #2**

August 5, 2015  
Page 1 of 1

832' FSL and 1835' FEL, Section 25, T-30-N, R-13-W  
San Juan County, NM  
Lease Number: SF-078213  
API #30-045-29574

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 8/3/15

### Plug and Abandonment Summary:

- Plug #1** with CR at 1714' spot 48 sxs (56.64 cf) Class B cement from 1714' to 1081' to cover the Pictured Cliffs Fruitland tops. Tag TOC at 1160'.
- Plug #2** with 40 sxs (47.2 cf) Class B cement with 3% CaCl from 367' to surface.
- Plug #3** with 32 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 46' 45.03" / W 108° 9' 15.4548".

### Plugging Work Details:

- 8/4/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing 4 PSI, casing TSTM and bradenhead 0 PSI. RU relief lines. Dig out bradenhead. ND wellhead. NU BOP. LD 2-3/8" tubing on gooseneck trailer, LD 10' sub, 54 jnts, SN, 16' MA tail jnt. Round trip 4-1/2" string mill to 1737'. Total tally 1738' plus 10' sub 1838'. PU 4-1/2" DHS CR and set at 1714'. Pressure test tubing to 1000 PSI, OK. Attempt to establish circulation, no circulation. Slight blow out casing when stop pumping, casing goes on vacuum. Spot plug #1 with calculated TOC at 1081'. SI well and WOC. SDFD.
- 8/5/15 Open up well; no pressures. RU relief lines. TIH and tag TOC at 1160'. Establish circulation. Pressure test casing to 800 PSI, OK. Spot plug #2 with TOC at surface. SI well and WOC. Tag TOC with tally tape down 41' from surface. Write Hot Work Permit. Cut off wellhead. Found cement down 50' in 7" x 4-1/2". Spot plug #3 top off casings and install P&A marker with coordinates N 36° 46' 45.03" / W 108° 9' 15.4548". RD and MOL.

Shacie Murray, Merrion Oil & Gas representative was on location.  
Darrin Halliburton, BLM representative was on location.