

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
SEP 15 2015
Bureau of Land Management
Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. Allison Unit 77
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-33659
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit M (SW/SW), 375'FSL, 865'FWL, Sec. 12, T32N, R7W		10. Field and Pool or Exploratory Area Los Pino FS PC, South
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BB</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OIL CONS. DIV DIST. 3

SEP 21 2015

The subject well was P&A'd on 8/19/15 per the attached report.

**Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.**

ACCEPTED FOR RECORD

SEP 15 2015

FARMINGTON FIELD OFFICE
BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Arleen White	Title Staff Regulatory Tech
Signature <i>Arleen White</i>	Date 9/15/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
	Office	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOGD *RV*

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PC

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources.
Allison Unit #77

August 19, 2015
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375' FSL and 865' FWL, Section 12, T-32-N, R-7-W
San Juan County, NM
Lease Number: SF-078983-A
API #30-045-33659

Plug and Abandonment Report
Notified NMOCD and BLM on 8/14/15

Plug and Abandonment Summary:

- Plug #1** with CR at 3163' spot 38 sxs (44.84 cf) Class B cement from 3162' to 2650' to cover the Pictured Cliffs and Fruitland Coal tops.
- Plug #2** with 18 sxs (21.24 cf) Class B cement from 2453' to 2210' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 13 sxs (15.34 cf) Class B cement from 930' to 755' to cover the Nacimiento top.
- Plug #4** with 24 sxs (28.32 cf) Class B cement from 191' to surface with 4 sxs good cement returned to pit to cover the surface shoe and surface plug.
- Plug #5** with 16 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 59' 23" / W 107° 31' 24".

Plugging Work Details:

- 8/14/15 Rode rig and equipment to location. Spot in and RU. RD wellhead tree. Check well pressures: SICP 1300 PSI and SITP, SIBHP 0 PSI. Blow well down. Pressure at 5 PSI flow pressure with H2O returning. X-over to rod handling tools. PU on polish rod and unseat pump at 8K. LD 1 1-1/4" PR, 2 - 4' x 3/4" pony rod, 1 - 6' x 3/4" pony rod, 1-8' x 3/4" pony rod, 120 3/4" plain rod, 1- 2' x 3/4" pony rod, 8- 1-1/4" K-bars, 1 - 3/4" shear coupling, 1-8' x 3/4" guided pony rod, 1-rod pump. ND wellhead. MU back pressure valve. NU BOP and function test, OK. Pressure test BOP blinds and pipe high at 2000 PSI and 250 PSI good test. PU on tubing remove back pressure valve. LD tubing hanger. Lock BOP rams. SI well. SDFD.
- 8/17/15 Check well pressures: SICP 4-1/2" 1350 PSI, SITP 2-3/8" 75 PSI and SIBHP 0 PSI. Blow well down. Casing to 15 PSI flow pressure making returns to 20 bbls per 1/2 hr. Pump 50 bbls of water down to kill well. TOH and tally 2-3/8" 4.7# J-55 EUE tubing as follows: 1 tubing jnt, 1 8' x 2-3/8" pup jnt, 104 tubing jnts, 1 - FN, 1 PT jnt total tally 3287'. Round trip 4-1/2" string mill to 3222'. PU 4-1/2" Select Oil CR and set at 3163'. Circulate well. Pressure test casing to 800 PSI, OK. Note: tubing tested at 1000 PSI. RU A-Plus wireline. Ran CBL from 3162' to surface, TOC to be estimated by engineer. SI well. SDFD.
- 8/18/15 Bump test H2S equipment. Open up well; no pressures. TIH open-ended to 3162'. Establish circulation. Spot plugs #1, #2, #3 and #4. Top off well with 3 sxs. WOC overnight. SI well. SDFD.
- 8/19/15 Open up well; no pressures. ND BOP. Dig out wellhead. Write Hot Work Permit. Cut off wellhead. Found cement at surface in casing and down 10' in bradenhead. Spot plug #5 top off casings and install P&A marker with coordinates N 36° 59' 23" / W 107° 31' 24". RD and MOL.

Darrell Pritty, BLM representative was on location.