

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL  
TIGHT HOLE

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

SEP 17 2015

|                                                                                                                                                                                                    |                                                            |                                                                                |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------|--------------------------------------------------------------------------------|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                                                                   |                                                            | 5. Lease Serial No.<br><u>Jicarilla Apache 183</u>                             |
| 2. Name of Operator<br><u>Energen Resources Corporation</u>                                                                                                                                        |                                                            | 6. If Indian, Allottee or Tribe Name<br><u>Jicarilla Apache</u>                |
| 3a. Address<br><u>2010 Afton Place, Farmington, NM 87401</u>                                                                                                                                       | 3b. Phone No. (include area code)<br><u>(505) 325-6800</u> | 7. If Unit or CA/Agreement, Name and/or No.                                    |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><u>SHL - 892' FSL 775' FWL Sec. 23 T23N R03W (M) SW/SW</u><br><u>BHL - 450' FSL 200' FWL Sec. 22 T23N R03W (M) SW/SW</u> |                                                            | 8. Well Name and No.<br><u>Chacon Jicarilla 602H</u>                           |
|                                                                                                                                                                                                    |                                                            | 9. API Well No.<br><u>30-043-21234</u>                                         |
|                                                                                                                                                                                                    |                                                            | 10. Field and Pool, or Exploratory Area<br><u>West Lindriith Gallup-Dakota</u> |
|                                                                                                                                                                                                    |                                                            | 11. County or Parish, State<br><u>Sandoval NM</u>                              |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                           |                                                    |                                                           |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-----------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Set 4.5"</u> |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>liner</u>                                              |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                                           |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

9/13/15 TD: 11737' MD 6312' TVD PBD: 11684' MD 6312' TVD. Drill 6.125" hole to 11737'. Run 111 jts of 4.50", 11.6#, P-110 DQX production liner, set @ 11732'. TOL: 6811'. Cement w/510 sks (693 cf) Bondcoem TM System Cement @ 13.3 ppg, yield-1.347, gal/sk - 6.01. Plug down @ 21:15 hrs. Circulated 30 bbls of cement to surface. TOC: 6811'. Rig released @ 18:00 hrs on 9/16/15. Will pressure test 4.50" when completion rig moves on location. Results of the test to be reported on completion sundry.

OIL CONS. DIV DIST. 3

ACCEPTED FOR RECORD

SEP 21 2015

SEP 17 2015

FARMINGTON FIELD OFFICE  
BY: AS

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Anna Stotts

Title Regulatory Analyst

Signature

Anna Stotts

Date 9/17/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA