

OCT 14 2015


No Well Left Behind!
Protect the Environment
Reservoir / Permanent
 TOC = 0
 CIRCD CMT RETURNS
Surface Casing Cement
 90 SX "C" W/ 3% CaCL
 & 1/4 LB/SK GELFLAKE
 600 TEST 30 MIN OK
Surface Casing Data
 Hole Size: 12.25"
 8.625", 24#, J55 @ 139'

 TOC = 1800
 BY TEMP SURVEY
Production Casing Cement
 115 SX "C" 65/35 POSMIX
 LITE W/ 4% GEL
 & 50SX "C" NEAT TAIL
Stimulation Data
 28500 GAL WTR + 28000 LBS
 10/20 MESH SAND W/ NO BALLS
 BD 4000 PSI, AIR 30 BPM
Perforation Data
 2860-2880' @ 1.5 SPF
 36 TOTAL SHOTS
Production Casing Data
 Hole Size: 6.75"
 2.875", 6.4#, J55 @ 2968'
Equipment / Temporary

TUBINGLESS

 PBTD 2,958'
 TD 3,014'
Current Wellbore

WELL	JONES A LS 7	V.03
COUNTY	SAN JUAN	
STATE	NEW MEXICO	Lat: 36.66466453N
FIELD		Long: -107.6742976W
API No.	3004520922	

RKB ELEVATION	6,394.0
GL ELEVATION	6,382.0
RKB-GL	12.0
Location	SEC. 15 T 28 W R 8 N
Location	

DIRECTIONAL DATA

MAX ANGLE	THRU	N/A
KOP	TYPE	Vertical

PRODUCTION DETAIL

	TUBING	CASING
SIZE (OD)		2 7/8
WEIGHT		6.40
GRADE		J55
I.D.		2.441
DRIFT		2.347
COLLAPSE		
BURST		
YIELD		
THREAD		
DEPTH	TUBINGLESS	2968
CAPACITY		
# JOINTS		

PRODUCTION TUBING ASSEMBLY DETAIL

#	O. D.	I. D.	LENGTH	DESCRIPTION
	IN	IN	FT	
T1				TUBINGLESS

ROD ASSEMBLY DETAIL

#	O. D.	I. D.	LENGTH	DESCRIPTION
	IN	IN	FT	

CASING DETAIL

#	BIT	SIZE	WGHT	GRADE	DEPTH
A	12 1/4	8 5/8	24.0	J55	139
B	6 3/4	2 7/8	6.4	J55	2,968

RESERVOIR DATA

BOTTOM HOLE PRESSURE	
HIGHEST ANTICIPATED PRESSURE	
MAXIMUM ALLOWABLE SURFACE PRESS	
BOTTOM HOLE TEMPERATURE	

Prepared by: S DENISON

Date: 19-Jul-2013

 Spud Date:
 7/19/1972

Last Intervention: