

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-07621
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. Fee
7. Lease Name or Unit Agreement Name Witt
8. Well Number 1
9. OGRID Number 006515
10. Pool name or Wildcat Fulcher Kutz Pictured Cliffs

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Dugan Production Corp.

3. Address of Operator  
P O Box 420, Farmington, NM 87499-0420 505-325-1821

4. Well Location  
 Unit Letter N : 860 feet from the South line and 1840 feet from the West line  
 Section 33 Township 29N Range 11W NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5476' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production requests permission to plug and abandon the well as per the following procedure.

- 1) Set CR at 1486'. Pressure test casing to 600 psi. Run CBL. *\* 1140'*
- 2) Set plug above retainer with 23 sks Class G (26 cu ft) neat cement. Plug I: ~~1250~~-1486' (PC-Fruitland). *230'\**
- 3) Perforate at 524'. CR @ 474'. Set inside/outside plug with 36 sks (41.2 cu ft) Class G cement. Plug II: ~~424~~-524' (Ojo Alamo-Kirtland).
- 4) Perforate at 145'. Establish circulation to surface. Circulate cement to surface w/50 sks (58 cu ft).
- 5) Tag top of cement at surface. Install dry hole marker.

*\* See above changes \* Include Sec, Twp, Rge in future submittals*  
**OIL CONS. DIV DIST. 3**

Spud Date:  Rig Release Date:  OCT 06 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Inna M. Teil TITLE Engineering Supervisor DATE 9/28/15

Type or print name Aliph Reena E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

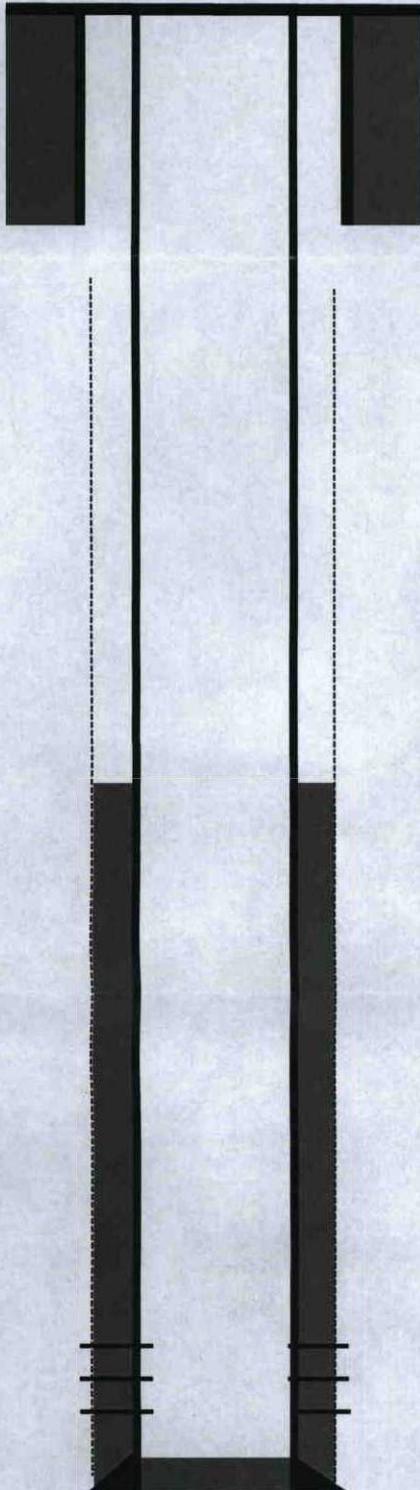
**For State Use Only**  
 DEPUTY OIL & GAS INSPECTOR  
 APPROVED BY: [Signature] TITLE DISTRICT #3 DATE 10-7-15

Conditions of Approval (if any):

KC  
3

**Curent Wellbore Schematic**

Witt #1 , PC  
300-45-07671  
860' FSL & 1840' FWL  
S33 T29N R11W



7 5/8" 26.4# casing @ 95'. Cement circulated to surface.

**OIL CONS. DIV DIST. 3**

**OCT 06 2010**

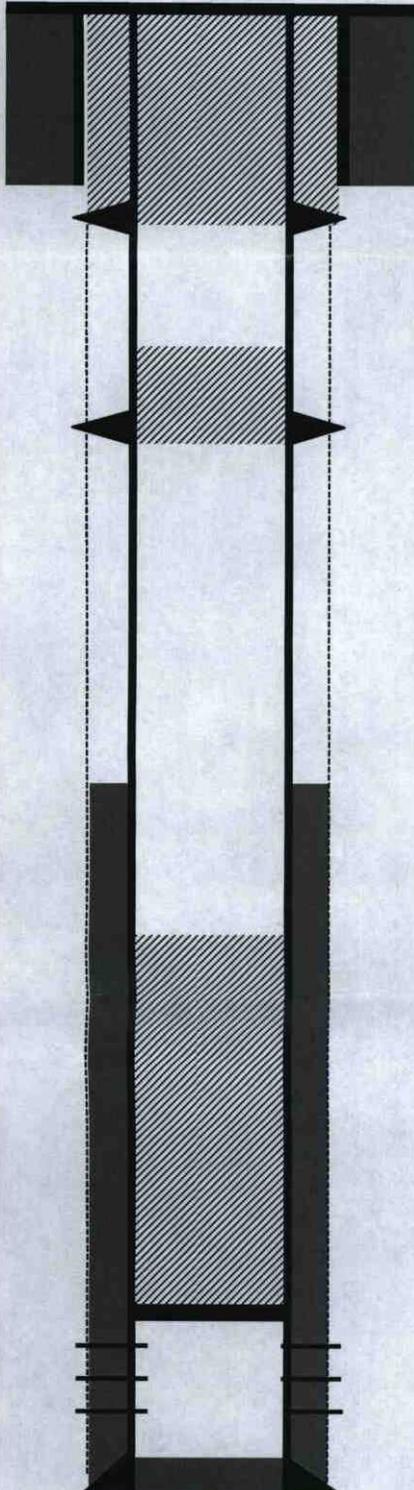
Calculated TOC with cement volumes @ 1099'

Pictured cliffs Perforated @ 1536' - 1552'

4 1/2" 9.5 # casing @ 1580'. Hole size: 6 3/4"

**Planned P & A Schematic**

Witt #1, PC  
300-45-07671  
860' FSL & 1840' FWL  
S33 T29N R11W



7 5/8" 26.4# casing @ 95'. Cement circulated to surface.

Perforate @ 145'. Circulate Cement to surface w/ 50 sks Class G neat (57.8 cu.ft) (0'-145")

Perforate @ 524'. CR @ 474. Inside/outside plug w/ 36 sks Class G neat (41.2 cu.ft) (424'-524'). [Ojo Alamo, Kirtland Plug]

Calculated TOC with cement volumes @ 1099'

Set CR @ 1486'. Set Inside Plug with 23 sks (26 Cu.ft) Class G above the retainer. (1250'-1486'). (Fruitland- PC plug)

Pictured cliffs Perforated @ 1536' - 1552'

4 1/2" 9.5 # casing @ 1580'.