

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

OCT 05 2015

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: BP	Contact: Jeff Peace	
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9479	
Facility Name: Gallegos Canyon Unit 247E	Facility Type: Natural gas well	
Surface Owner: Tribal	Mineral Owner: Federal	API No. 3004526335

LOCATION OF RELEASE

Unit Letter P	Section 5	Township 27N	Range 12W	Feet from the 1,051	North/South Line South	Feet from the 1,090	East/West Line East	County: San Juan
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Latitude 36.599585 Longitude -108.12975

NATURE OF RELEASE

Type of Release: oil/condensate	Volume of Release: unknown	Volume Recovered: none
Source of Release: below grade tank - 95 bbl	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: May 7, 2015 - 2:45 PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

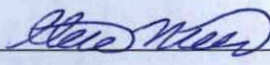
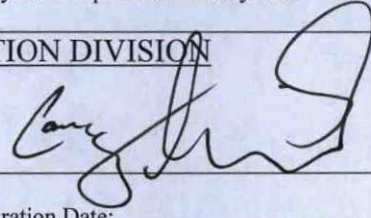
If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Sampling of the soil beneath the BGT was done during removal to ensure no soil impacts from the BGT. Soil analysis resulted in TPH and BTEX below the standards under the 95 bbl BGT. Chloride was 260 ppm by Method 300.0. Analysis results are attached.

Describe Area Affected and Cleanup Action Taken.* BGT was removed and the area underneath the BGT was sampled. Sampling results determined no significant impacts. The BGT has been backfilled and compacted and remains within the active well pad area.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist: 	
Printed Name: Steve Moskal	Approval Date: 10/14/15	Expiration Date:
Title: Field Environmental Coordinator	Conditions of Approval:	Attached <input type="checkbox"/>
E-mail Address: steven.moskal@bp.com		
Date: September 29, 2015	Phone: 505-326-9497	

* Attach Additional Sheets If Necessary

#NCS 152584 9193

CLIENT: BP	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	API #: 3004526335 TANK ID (if applicable): A
FIELD REPORT: (circle one): <u>BGT CONFIRMATION</u> / RELEASE INVESTIGATION / OTHER:		PAGE #: 1 of 1
SITE INFORMATION: SITE NAME: GCU # 247E QUAD/UNIT: P SEC: 5 TWP: 27N RNG: 12W PM: NM CNTY: SJ ST: NM 1/4 - 1/4 FOOTAGE: 1,050'S / 1,090'E SE/SE LEASE TYPE: <u>FEDERAL</u> STATE / FEE / INDIAN LEASE #: SF078902 PROD. FORMATION: DK CONTRACTOR: MBF - D. HAGA		DATE STARTED: 05/04/15 DATE FINISHED: ENVIRONMENTAL SPECIALIST(S): NJV
REFERENCE POINT: WELL HEAD (W.H.) GPS COORD.: 36.59985 X 108.12978 GL ELEV.: 5,701' 1) 95 BGT (DW/DB) GPS COORD.: 36.59958 X 108.12948 DISTANCE/BEARING FROM W.H.: 123', S36.5E 2) GPS COORD.: DISTANCE/BEARING FROM W.H.: 3) GPS COORD.: DISTANCE/BEARING FROM W.H.: 4) GPS COORD.: DISTANCE/BEARING FROM W.H.:		
SAMPLING DATA: CHAIN OF CUSTODY RECORD(S) # OR LAB USED: HALL 1) SAMPLE ID: 5PC-TB @ 5' (95) SAMPLE DATE: 05/05/15 SAMPLE TIME: 0915 LAB ANALYSIS: 8015B/8021B/300.0 (CI) OVM READING (ppm): NA 2) SAMPLE ID: 1 @ 3' (95) SAMPLE DATE: 05/05/15 SAMPLE TIME: 0935 LAB ANALYSIS: 8015B/8021B/300.0 (CI) OVM READING (ppm): NA 3) SAMPLE ID: SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS: 4) SAMPLE ID: SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS:		
SOIL DESCRIPTION: SOIL TYPE: <u>SAND</u> <u>SILTY SAND</u> SILT / SILTY CLAY / CLAY / GRAVEL / OTHER SOIL COLOR: DARK YELLOWISH ORANGE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC COHESION (ALL OTHERS): <u>NON COHESIVE</u> SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD CONSISTENCY (NON COHESIVE SOILS): <u>LOOSE</u> <u>FIRM</u> DENSE / VERY DENSE HC ODOR DETECTED: YES <u>NO</u> EXPLANATION - MOISTURE: DRY / <u>SLIGHTLY MOIST</u> MOIST / WET / SATURATED / SUPER SATURATED SAMPLE TYPE: <u>GRAB</u> <u>COMPOSITE</u> # OF PTS. 5 ANY AREAS DISPLAYING WETNESS: YES <u>NO</u> EXPLANATION - DISCOLORATION/STAINING OBSERVED: <u>YES</u> <u>NO</u> EXPLANATION - MEDIUM GRAY IN NW QUADRANT OF BGT. NO HYDROCARBON ODOR DETECTED PHYSICALLY.		
SITE OBSERVATIONS: LOST INTEGRITY OF EQUIPMENT: YES <u>NO</u> EXPLANATION - APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: YES <u>NO</u> EXPLANATION: EQUIPMENT SET OVER RECLAIMED AREA: YES / NO EXPLANATION - UNKNOWN AT THIS TIME. OTHER: GAS WELL EQUIPMENT REMOVED FOR WELL RECOMPLETE. DISCOLORED SOIL RELATIVELY MINOR (0.5 CUBIC YARDS); ORIGIN UNKNOWN, BUT DOES NOT APPEAR TO BE FROM BGT (POSSIBLY FLOW LINE RELATED). SOIL IMPACT DIMENSION ESTIMATION: NA ft. X NA ft. X NA ft. EXCAVATION ESTIMATION (Cubic Yards): NA DEPTH TO GROUNDWATER: <50' NEAREST WATER SOURCE: >1,000' NEAREST SURFACE WATER: <1,000' NMOC DTPH CLOSURE STD: 100 ppm		
SITE SKETCH <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>BGT Located : off <u>on</u> site</p> </div> <div style="width: 45%;"> <p>PLOT PLAN circle: <u>attached</u></p> <p>OVM CALIB. READ. = NA ppm RF=0.52 OVM CALIB. GAS = NA ppm TIME: NA am/pm DATE: NA</p> </div> </div>		
MISCELL. NOTES WO: N15598331 PO: 4300443917 PK: PJ #: X7-006HP Permit date(s): 06/14/10 OCD Appr. date(s): 03/30/15 Tank ID: A OVM = Organic Vapor Meter ppm = parts per million BGT Sidewalls Visible: Y / (N) BGT Sidewalls Visible: Y / N BGT Sidewalls Visible: Y / N Magnetic declination: 10° E		
NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGT. = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA = NOT APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM. NOTES: GOOGLE EARTH IMAGERY DATE: 03/15/2015. ONSITE: 05/04/15		

Hall Environmental Analysis Laboratory, Inc.**Analytical Report**

Lab Order 1505211

Date Reported: 5/7/2015

CLIENT: Blagg Engineering**Client Sample ID:** 5 PC-TB @ 5' (95)**Project:** GCU #247E**Collection Date:** 5/5/2015 9:15:00 AM**Lab ID:** 1505211-001**Matrix:** SOIL**Received Date:** 5/6/2015 7:40:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: KJH
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	5/6/2015 11:31:26 AM	19079
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	5/6/2015 11:31:26 AM	19079
Surr: DNOP	107	57.9-140		%REC	1	5/6/2015 11:31:26 AM	19079
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	3.9		mg/Kg	1	5/6/2015 9:21:40 AM	R25998
Surr: BFB	88.1	80-120		%REC	1	5/6/2015 9:21:40 AM	R25998
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.039		mg/Kg	1	5/6/2015 9:21:40 AM	R25998
Toluene	ND	0.039		mg/Kg	1	5/6/2015 9:21:40 AM	R25998
Ethylbenzene	ND	0.039		mg/Kg	1	5/6/2015 9:21:40 AM	R25998
Xylenes, Total	ND	0.078		mg/Kg	1	5/6/2015 9:21:40 AM	R25998
Surr: 4-Bromofluorobenzene	99.0	80-120		%REC	1	5/6/2015 9:21:40 AM	R25998
EPA METHOD 300.0: ANIONS							Analyst: LGT
Chloride	260	30		mg/Kg	20	5/6/2015 11:08:23 AM	19085

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.**Analytical Report**

Lab Order 1505211

Date Reported: 5/7/2015

CLIENT: Blagg Engineering**Client Sample ID:** 1 @ 3' (95)**Project:** GCU #247E**Collection Date:** 5/5/2015 9:35:00 AM**Lab ID:** 1505211-002**Matrix:** SOIL**Received Date:** 5/6/2015 7:40:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: KJH
Diesel Range Organics (DRO)	17	9.8		mg/Kg	1	5/6/2015 2:11:56 PM	19079
Motor Oil Range Organics (MRO)	120	49		mg/Kg	1	5/6/2015 2:11:56 PM	19079
Surr: DNOP	107	57.9-140		%REC	1	5/6/2015 2:11:56 PM	19079
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.5		mg/Kg	1	5/6/2015 9:50:24 AM	R25998
Surr: BFB	89.8	80-120		%REC	1	5/6/2015 9:50:24 AM	R25998
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.045		mg/Kg	1	5/6/2015 9:50:24 AM	R25998
Toluene	ND	0.045		mg/Kg	1	5/6/2015 9:50:24 AM	R25998
Ethylbenzene	ND	0.045		mg/Kg	1	5/6/2015 9:50:24 AM	R25998
Xylenes, Total	ND	0.091		mg/Kg	1	5/6/2015 9:50:24 AM	R25998
Surr: 4-Bromofluorobenzene	101	80-120		%REC	1	5/6/2015 9:50:24 AM	R25998
EPA METHOD 300.0: ANIONS							Analyst: LGT
Chloride	54	30		mg/Kg	20	5/6/2015 11:20:47 AM	19085

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH Not In Range
- RL Reporting Detection Limit

Page 2 of 6

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1505211

07-May-15

Client: Blagg Engineering

Project: GCU #247E

Sample ID	MB-19085	SampType	MBLK	TestCode	EPA Method 300.0: Anions					
Client ID	PBS	Batch ID	19085	RunNo	26026					
Prep Date	5/6/2015	Analysis Date	5/6/2015	SeqNo	771552	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-19085	SampType	LCS	TestCode	EPA Method 300.0: Anions					
Client ID	LCSS	Batch ID	19085	RunNo	26026					
Prep Date	5/6/2015	Analysis Date	5/6/2015	SeqNo	771553	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	93.1	90	110			

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH Not In Range
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1505211

07-May-15

Client: Blagg Engineering

Project: GCU #247E

Sample ID	MB-19079	SampType:	MBLK	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	19079	RunNo:	25992					
Prep Date:	5/6/2015	Analysis Date:	5/6/2015	SeqNo:	770588	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	10		10.00		99.7	57.9	140			

Sample ID	LCS-19079	SampType:	LCS	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	19079	RunNo:	25992					
Prep Date:	5/6/2015	Analysis Date:	5/6/2015	SeqNo:	770589	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	49	10	50.00	0	97.9	67.8	130			
Surr: DNOP	5.0		5.000		99.9	57.9	140			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH Not In Range
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1505211

07-May-15

Client: Blagg Engineering

Project: GCU #247E

Sample ID: 5ML RB	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: PBS	Batch ID: R25998	RunNo: 25998								
Prep Date:	Analysis Date: 5/6/2015	SeqNo: 771159		Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	900		1000		89.6	80	120			

Sample ID: 2.5UG GRO LCS	SampType: LCS	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: LCSS	Batch ID: R25998	RunNo: 25998								
Prep Date:	Analysis Date: 5/6/2015	SeqNo: 771160		Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	98.3	64	130			
Surr: BFB	990		1000		98.8	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH Not In Range
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1505211

07-May-15

Client: Blagg Engineering

Project: GCU #247E

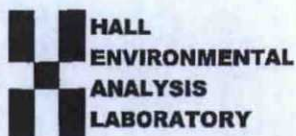
Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	R25998	RunNo:	25998					
Prep Date:		Analysis Date:	5/6/2015	SeqNo:	771207	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		99.8	80	120			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode: EPA Method 8021B: Volatiles						
Client ID:	LCSS	Batch ID:	R25998	RunNo: 25998						
Prep Date:		Analysis Date:	5/6/2015	SeqNo: 771210			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.1	0.050	1.000	0	109	76.6	128			
Toluene	1.1	0.050	1.000	0	111	75	124			
Ethylbenzene	1.1	0.050	1.000	0	113	79.5	126			
Xylenes, Total	3.3	0.10	3.000	0	111	78.8	124			
Surr: 4-Bromofluorobenzene	1.1		1.000		109	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH Not In Range
- RL Reporting Detection Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1505211**

RcptNo: **1**

Received by/date: AT 05/06/15

Logged By: **Anne Thorne** 5/6/2015 7:40:00 AM *Anne Thorne*

Completed By: **Anne Thorne** 5/6/2015 *Anne Thorne*

Reviewed By: *Ja* 05/06/15

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH: _____
(<2 or >12 unless noted)
Adjusted? _____
Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____ Date: _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.7	Good	Yes			

Client: **BLAGG ENGR. / BP AMERICA**

Mailing Address: **P.O. BOX 87**

BLOOMFIELD, NM 87413

Phone #: **(505) 632-1199**

email or Fax#:

QA/QC Package:

☒ Standard ☐ Level 4 (Full Validation)

Accreditation:

☐ NELAP ☐ Other _____

☐ EDD (Type) _____

☐ Standard☒ Rush

DAY

Project Name:

GCU # 247E

Project #:

Project Manager:

NELSON VELEZ

Sampler: NELSON VELEZ

On Ice: ☒ Yes ☐ No

Sample Temperature: 167

[illegible]

Date: ,	Time:	Relinquished by:
---------	-------	------------------

Received by:

Date	Time
------	------

Remarks:

Date:	Time:	Relinquished by:
-------	-------	------------------

Received by:

Date _____ Time _____

BILL DIRECTLY TO BP:

Jeff Peace, 200 Energy Court, Farmington, NM 87401

WORK ORDER: ~~N15589064~~ ~~ATEX~~ ~~x7~~ ~~506HP~~
N15589331 PO#: 430044391

