

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

SEP 22 2015

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: BP	Contact: Steve Moskal	
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497	
Facility Name: Zachery LS 1 E	Facility Type: Natural gas well	
Surface Owner: Federal	Mineral Owner: Federal	API No. 3004533021

LOCATION OF RELEASE

Unit Letter K	Section 25	Township 31N	Range 11W	Feet from the 1,605	North/South Line South	Feet from the 1,620	East/West Line West	County: San Juan
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Latitude 36.86721° Longitude -107.94385°

NATURE OF RELEASE

Type of Release: Produced water	Volume of Release: 5 bbl	Volume Recovered: 4 bbl
Source of Release: BGT Overfill	Date and Hour of Occurrence: September 11, 2015; 4:15 AM	Date and Hour of Discovery: September 11, 2015 at 7:15 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? Steve Moskal of BP	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	


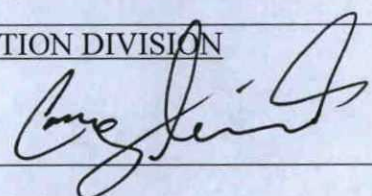
If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Water hauler was dispatched due to a high-high level alarm and found that the pit was over flowed in to the berm area around the BGT. The pit had been pulled at 5:00 pm on 09/10/2015. The pit then hit a high alarm at 1:30 am 09/11/2015 and a high-high alarm again at 4:15am. This well has been producing a large amount of water and has been on a trucking schedule of twice a day.

Describe Area Affected and Cleanup Action Taken.* The well was shut in and the BGT was pulled down once again. The produced water in the berm area was removed via vac-truck.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist: 	
Printed Name: Steve Moskal	Approval Date: 10/14/15	Expiration Date:
Title: Field Environmental Coordinator	Conditions of Approval: Test For	Attached <input type="checkbox"/>
E-mail Address: steven.moskal@bp.com	TPH, BTEX, Chlorides	
Date: September 14, 2015	Phone: 505-326-9497	

* Attach Additional Sheets If Necessary

#NCS 15267 30338