In Lieu of Form 3160-4 (July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED
JUL 14 2015
Farmington Field Office
Bureau of Land Management

5. LEASE DESIGNATION AND LEASE NO.: NMSF078359

6. IF INDIAN, ALLOTTEE OR:

7. UNIT AGREEMENT NAME: 132829

1a. TYPE OF WELL: Γ OIL WELL X GAS WELL DRY OTHER

b. TYPE OF COMPLETION: X NEW WELL WORKOVER DEEPEN PLUG BACK DIFF.RESVR. OTHER

2. NAME OF OPERATOR: WPX Energy Production, LLC.

8. FARM OR LEASE NAME, WELL NO.: NE Chaco Com #209H

3. ADDRESS AND TELEPHONE NO.: P.O. Box 640, Aztec, NM 87410 (505) 333-1808

9. API WELL NO.: 30-039-31292

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 1410' FSL & 361' FWL SEC 16 23N 6W
BHL: 2451' FSL & 53' FWL SEC 17 23N 6W

10. FIELD AND POOL, OR WILDCAT: Chaco Unit NE HZ (oil)

11. SEC., T.,R.,M., OR BLOCK AND SURVEY OR AREA: SEC 16, 23N 6W

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR	13. STATE
		Rio Arriba	New Mexico

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPLETED (READY TO PRODUCE)	18. ELEVATIONS (DK, RKB, RT,GR,ETC.)*	19. ELEVATION CASINGHEAD
3/24/15	4/29/15	7/8/15	6858' GR	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTCOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
10999' MD 5458' TVD	**10907' MD 5459' TVD**			X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Chaco Unit NE HZ (oil): 6001-10896' MD

25. WAS DIRECTIONAL SURVEY MADE: YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED: No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE.	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	326' MD	12-1/4"	101 sx - surface	
7"	23#, J-55	5917' MD	8-3/4"	1122 sx- surface	
4-1/2"	11.6#, P-110	10999'MD	6-1/8"	515 sx - surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2"	5790'			

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8", 4.7#, J-55 EUE 8rd	5886'	5724'

31. PERFORATION RECORD (Interval, size, and number)
Chaco Unit NE HZ (oil): 6001-10896' MD

GALLUP 17th – 24, 0.40" holes
GALLUP 16th – 24, 0.40" holes
GALLUP 15th – 24, 0.40" holes
GALLUP 14th – 24, 0.40" holes
GALLUP 13th – 24, 0.40" holes
GALLUP 12th – 24, 0.40" holes
GALLUP 11th -24, 0.40" holes
GALLUP 10th – 24, 0.40" holes

OIL CONS. DIV DIST. 3
JUL 17 2015

CONFIDENTIAL

ACCEPTED FOR RECORD
JUL 14 2015
FARMINGTON FIELD OFFICE
BY: William Tambekou

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6001'-6210'	216,500#, 20/40 PSA Sand
6337'-6553'	214,700#, 20/40 PSA Sand
6670'-6889'	215,148#, 20/40 PSA Sand
6992'-7175'	212,940#, 20/40 PSA Sand
7275'-7461'	219,240#, 20/40 PSA Sand
7561'-7747'	217,120# 20/40 PSA Sand
7847'-8033'	214,860#, 20/40 PSA Sand
8133'-8319'	214,480#, 20/40 PSA Sand

NMOCD

GALLUP 9th – 24, 0.40" holes	8419'-8605'	218,380#, 20/40 PSA Sand
GALLUP 8th – 24, 0.40" holes	8705'-8891'	214,440#, 20/40 PSA Sand
GALLUP 7th – 24, 0.40" holes	8991'-9177'	216,000#, 20/40 PSA Sand
GALLUP 6th – 24, 0.40" holes	9277'-9463'	213,100#, 20/40 PSA Sand
GALLUP 5th – 24, 0.40" holes	9563'-9749'	211,800#, 20/40 PSA Sand
GALLUP 4th – 24, 0.40" holes	9854'-10035'	218,840#, 20/40 PSA Sand
GALLUP 3rd – 24, 0.40" holes	10135'-10321'	210,640#, 20/40 PSA Sand
GALLUP 2nd – 24, 0.40" holes	10421'-10607'	217,420#, 20/40 PSA Sand
GALLUP 1st – 18, 0.40" holes RSI TOOL @ 10896'	10707'-10896'	216,460# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS *(PRODUCING OR SI)*	
Will report of Delivery Sundry							
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS – MCF	WATER – BBL.	GAS-OIL RATIO
Will report of Delivery Sundry							
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL – BBL.	GAS – MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring — TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED _____ TITLE Permit III DATE 7/14/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						38.GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
Ojo Alamo	1339	1339					
Kirtland	1462	1462					
Picture Cliffs	1935	1935					
Lewis	2040	2040					
Chacra	2373	2373					
Cliff House	3469	3468					
Menefee	3488	3487					
Point Lookout	4201	4201					
Mancos	4406	4405					
Gallup	4799	4798					