

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 078359
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No. 132829
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1371' FSL & 377' FWL SEC 16 T23N R6W BHL: 611' FSL & 8' FWL SEC 17 T23N R6W		8. Well Name and No. NE Chaco Unit #210H
		9. API Well No. 30-039-31293
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/3/15- MIRU

Run tie back-TIH w/ Seal Assembly 5.85 nogo, and 4 1/2" 11.6# P-110 casing Seal assembly with NO-GO 1.19 30 jts of 4 1/2" casing 1315.70 Marker jt 4540' to 4559' 19.03 103 jts of 4 1/2" casing 4521.45 Csg sub and hanger 2.00 Landed casing @5881.87 Landed with 30,000# on TBR, 30,000# on csng hanger. Pressure test 4 1/2" casing to 1,500 psi. Chart record test for 30 minutes. Test was good. Pressure test 7" Intermediate casing to 1,500 psi. Chart record test for 30 minutes. Test was good. Shut in 7" with 1,500 psi

6/4/15- CO

Perf Gallup 1st stage, 10580'-10705' + RSI TOOL @10767' with 18, 0.40" holes. RD.

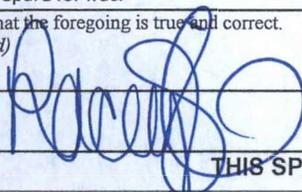
6/5/15-RDMO

6/6/15-6/21/15- Prepare for frac.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey granillo



Title Permit Tech

Signature

Date 7/14/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONFIDENTIAL

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

JUL 15 2015

JUL 17 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

NE Chaco Com #210H – page 2

6/22/15-Frac Gallup 1st stage 10580'-10767'- with 216,640# 20/40 PSA Sand

Set flo-thru frac plug @ 10525' MD. Perf 2nd stage 10294'-10480'- with 24, 0.40" holes. Frac Gallup 2nd stage with 212,280#, 20/40 PSA Sand

6/23/15-Set flo-thru frac plug @ 10250' MD. Perf 3rd stage 10008'-10194'- with 24, 0.40" holes. Frac Gallup 3rd stage with 214,380#, 20/40 PSA Sand

Set flo-thru frac plug @ 9970' MD. Perf 4th stage 9722'-9903'- with 24, 0.40" holes. Frac Gallup 4th stage with 218,940#, 20/40 PSA Sand

Set flo-thru frac plug @ 9670' MD. Perf 5th stage 9436'-9622'-with 24, 0.40" holes. Frac Gallup 5th stage with 220,080#, 20/40 PSA Sand

Set flo-thru frac plug @ 9400' MD. Perf 6th stage 9150'-9336'- with 24, 0.40" holes. Frac Gallup 6th stage with 219,260#, 20/40 PSA Sand

Set flo-thru frac plug @ 9090' MD. Perf 7th stage 8864'-9050'- with 24, 0.40" holes.

6/24/15- Frac Gallup 7th stage with 217,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 8820' MD. Perf 8th stage 8578'-8764'- with 24, 0.40" holes. Frac Gallup 8th stage with 217,840#, 20/40 PSA Sand

Set flo-thru frac plug @ 8530' MD. Perf 9th stage 8292'-8478'- with 24, 0.40" holes.

6/25/15-Frac Gallup 9th stage with 218,140#, 20/40 PSA Sand

Set flo-thru frac plug @ 8260' MD. Perf 10th stage 8006'-8192'- with 24, 0.40" holes. Frac Gallup 10th stage with 216,400#, 20/40 PSA Sand

Set flo-thru frac plug @ 7960' MD. Perf 11th stage 7720'-7906'- with 24, 0.40" holes. Frac Gallup 11th stage with 218,560#, 20/40 PSA Sand

Set flo-thru frac plug @ 7680' MD. Perf 12th stage 7434'-7620'- with 24, 0.40" holes. Frac Gallup 12th stage with 216,800# 20/40 PSA Sand

Set flo-thru frac plug @ 7380' MD. Perf 13th stage 7148'-7334'- with 24, 0.40" holes.

6/26/15-Frac Gallup 13th stage with 220,860#, 20/40 PSA Sand

Set flo-thru frac plug @ 7110' MD. Perf 14th stage 6862'-7048'- with 24, 0.40" holes. Frac Gallup 14th stage with 213,459#, 20/40 PSA Sand

Set flo-thru frac plug @ 6800' MD. Perf 15th stage 6526'-6742'- with 24, 0.40" holes. Frac Gallup 15th stage with 211,968#, 20/40 PSA Sand

Set flo-thru frac plug @ 6430' MD. Perf 16th stage 6102'-6341'- with 24, 0.40" holes. Frac Gallup 16th stage with 205,931#, 20/40 PSA Sand

Set 4-1/2" CBP @ 5030' . RDMO Frac & WL.

7/8/15- MIRU. Pressure Tested BOP- OK.

7/9/15- DO CBP @ 5030'. DO flo- thru Frac plug @ 6430', 6800', 7110', 7380', 7680', 7960', 8260', 8530', 8820', 9090' and 9400'

7/10/15- 9670', 9970', 10250' and 10525'

Circ. & CO well to 11765'

7/11/15- RU. Pulled seal assembly out of tieback. BO landing sub and mandrel, continue to LD 3 subs and 134 jts of 4.5" P110 Csg,

Land tbg @ 6001'. As follows, Run production tbg with GLV on 2 7/8" N-80 tbg 36 jts of 2 7/8" 1113.14 GLV #9 @1143.04

4.10 25 jts of 2 7/8" 774.67 GLV #8 @1921.81 4.10 20 jts of 2 7/8" 620.22 GLV #7 @2546.13 4.10 16 jts of 2 7/8"

495.29 GLV #6 @3045.52 4.10 17 jts of 2 7/8 527.00 GLV #5 @3576.62 4.10 16 jts of 2 7/8" 493.95 GLV #4 @4074.67

4.10 17 jts of 2 7/8" 525.60 GLV #3 @4604.37 4.10 17 jts of 2 7/8 525.88 GLV #2 @5134.35 4.10 12 jts of 2 7/8"

372.82 2.313" XN @5508.37 1.20 9 jts of 2 7/8" 279.84 GLV #1 @5792.31 4.10 1 jt of 2 7/8" 31.14 2 7/8" pup jt and on/off tool 6.02

7" ASI-X packer set @5836.97 7.50 2 7/8" x 2 3/8" x 50 4 jts of 2 3/8" J-55 tbg 128.74 1.791" XN @5967.46 1.25 1 jt of 2 3/8" w/ MS

collar 33.51 EOT @6000.97

NOTE: Will file flowback test info and delivery info on delivery sundry