OIL CONS. DIV DIST. 3

JUL 15 2015

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-039-31294 2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No. **E012079**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
NE CHACO COM

6. Well Number: #243H

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
WPX Energy Production, LLC

9. OGRID
120782

10. Address of Operator
721 SOUTH MAIN AZTEC, NM 87410

11. Pool name or Wildcat
CHACO UNIT NE HZ (OIL)

12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	16	23N	6W		1449'	SOUTH	344'	WEST	RIO ARRIBA
BH:	I	16	23N	6W		1531'	SOUTH	237'	EAST	RIO ARRIBA

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
3/26/15	4/12/15	4/13/15	7/8/15	6858'

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
11414' MD **5443' TVD**	**11324' MD** **5441' TVD**	YES	

22. Producing Interval(s), of this completion - Top, Bottom, Name
CHACO UNIT NE HZ: **6422-11313' MD**

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	341' MD	12-1/4"	101sx - surface	
7"	23#, K-55	6325' MD	8-3/4"	1109 sx- surface	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	6138'	11400'	525- Sqz 6 bbls resin	

25. TUBING RECORD- File at later date

SIZE	DEPTH SET	PACKER SET
2-3/8"	6288'	6124'

26. Perforation record (interval, size, and number)
CHACO UNIT NE HZ: **6422-11313' MD**

Gallup 17th – 24, 0.40" holes
Gallup 16th – 24, 0.40" holes
Gallup 15th – 24, 0.40" holes
Gallup 14th – 24, 0.40" holes
Gallup 13th 24, 0.40" holes
Gallup 12th – 24, 0.40" holes
Gallup 11th – 24, 0.40" holes
Gallup 10th – 24, 0.40" holes
Gallup 9th – 24, 0.40" holes
Gallup 8th – 24, 0.40" holes
Gallup 7th – 24, 0.40" holes
Gallup 6th – 24, 0.40" holes
Gallup 5th – 24, 0.40" holes
Gallup 4th – 24, 0.40" holes
Gallup 3rd – 24, 0.40" holes
Gallup 2nd – 24, 0.40" holes
Gallup 1st – 18, 0.40" holes RSI TOOL @ 11313'

CONFIDENTIAL

AV

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6422'-6604'	215,460#, 20/40 PSA Sand
6704'-6890'	217,660#, 20/40 PSA Sand
6996'-7176'	215,260#, 20/40 PSA Sand
7276'-7461'	211,640#, 20/40 PSA Sand
7562'-7747'	213,860#, 20/40 PSA Sand
7648'-8033'	215,520# 20/40 PSA Sand
8134'-8320'	213,840#, 20/40 PSA Sand
8418'-8606'	217,120#, 20/40 PSA Sand
8710'-8892'	215,240#, 20/40 PSA Sand
8992'-9178'	215,240#, 20/40 PSA Sand
9278'-9463'	215,460#, 20/40 PSA Sand
9564'-9749'	213,300#, 20/40 PSA Sand
9860'-10045'	213,380#, 20/40 PSA Sand
10156'-10372'	214,600#, 20/40 PSA Sand
10482'-10698'	214,600#, 20/40 PSA Sand
10808'-11024'	216,160#, 20/40 PSA Sand
11124'-11313'	214,180# 20/40 PSA Sand

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28. **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod. or Shut-in)*
WILL FILE ON DELIVERY SUNDRY		

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - *(Corr.)*

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

Vented – Not of pipeline quality. Will be put to sales as soon as possible.

30. Test Witnessed By

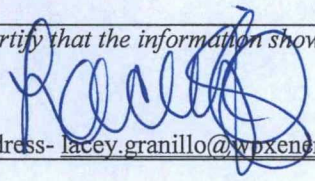
31. List Attachments
WBD

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name LACEY GRANILLO PERMIT TECH III Date 7/14/15

E-mail Address- lacey.granillo@wpxenergy.com (505)333-1816

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo **1352'**	T. Penn A"
T. Salt	T. Strawn	T. Kirtland **1497'**	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs **1997'**	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House **3707'**	T. Leadville
T. Queen	T. Silurian	T. Menefee **3727'**	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout **4463'**	T. Elbert
T. San Andres	T. Simpson	T. Gallup **4738'**	T. McCracken
T. Glorieta	T. McKee	T. Gallup **5172'**	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology