Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				Expires: March 31, 2007  5. Lease Serial No. NMNM 078359  6. If Indian, Allottee or Tribe Name							
						SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No. 132829	
						1. Type of Well					
1. Type of West				8 Well N	ame and No.						
Oil Well Gas Well Other				NE Chaco Unit #210H							
2. Name of Operator				9. API Well No.							
WPX Energy Production, LLC				30-039-31293							
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area 505-333-1808	a code)	10. Field and Pool or Exploratory Area Chaco Unit NE HZ							
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL:1371' FSL & 377' FWL SEC 16 T23N R6W BHL: 611' FSL & 8' FWL SEC 17 T23N R6W				11. Country or Parish, State Rio Arriba, NM							
12. CHECK T	THE APPROPRIATE BOX	K(ES) TO INDICATE NATURE	E OF NOTICE, R	EPORT OR	OTHER DATA						
TYPE OF SUBMISSION		TYF	E OF ACTION								
Notice of Intent	Acidize	Deepen	Produ (Start/Res	uction ume)	Water Shut-Off						
	Alter Casing	Fracture Treat	Recla	amation	Well Integrity						
Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other OIL DELIVERY						
	Change Plans	Plug and Abandon	Temp Abandon	oorarily							
Final Abandonment Notice  13. Describe Proposed or Completed	Convert to Injection			r Disposal	A London March March 18						
and zones. Attach the Bond under within 30 days following complete	er which the work will be pe etion of the involved operation en completed. Final Abando that the site is ready for fina	rformed or provide the Bond No. ons. If the operation results in a monment Notices must be filed only	on file with BLM/ ultiple completion	BIA. Require or recomple ents, includin	evertical depths of all pertinent markers and subsequent reports must be filed tion in a new interval, a Form 3160-4 ag reclamation, have been completed						
Barrels: 194					IL CONS. DIV DIST. 3						
Ossina Passaura 200			JUL 29 2015								
Casing Pressure: 600											
Tubing Pressure: 1020											
NOTE: The gas has not yet	been delivered. Gas	delivery sundry to follow.									
7/15/15- Choke Size= 1", Tbg P Flow Rate= 4111 mcf/d, 24hr Fl bbls, 24hr Oil Avg= 40 bph, Tota	luid Avg= 72 bph, 24hr	Wtr= 554 bbls, 24hr Wtr Avg									
14. I hereby certify that the foregoing	is true and correct.										
Name (Printed/Typed) Lacey granillo			Title Permit Tech ACCEPTED FOR RECORD								
Signature	MA		te 7/16/15	ACCE							
	THIS SPACE	FOR FEDERAL OR STA	TE OFFICE U	SE	JUL 2 1 2015						
Approved by			Title		Date						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitl applicant to conduct operations thereon.					NGTON FIELD OFFICE						
			Office	FARMI	A						

department or agency of the

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to hake

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.