

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-27706
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Yager B 6
8. Well Number 20
9. OGRID Number 241333
10. Pool name or Wildcat Basin Frutiland
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6479 GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Chevron Midcontinent L.P.

3. Address of Operator  
332 Rd 3100 Aztec, NM 87410

4. Well Location  
 Unit Letter B : 980 feet from the North line and 1850 feet from the East line  
 Section 20 Township 32N Range 6W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <u>Cleanout</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Tentatively scheduled November 1, 2015

- Rig up rig
- Install and test BOP
- POOH with tubing
- Cleanout fill to ~3111'
- If necessary, treat formation
- Cleanout fill as needed to ~3111'
- RIH with tubing to ~3055'
- RIH with pump and rods
- Rig down rig and clean location

OIL CONS. DIV DIST. 3

OCT 14 2015

Spud Date: 4/16/1990

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E Pohl TITLE Permitting Specialist DATE 10/13/15

Type or print name April E Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

**For State Use Only**

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 10/14/15  
 Conditions of Approval (if any): N DISTRICT #3



**Yager B6-20**  
**San Juan County, New Mexico**  
**Current Wellbore Schematic as of 8-26-15**

**Well is Rod Pumped**

API: 30-045-27706  
 Legals: Sec 20 - T 32N - R 6W  
 Field: Basin - Fruitland Coal

Formation Tops:  
 Fruitland 2975'  
 Pictured Cliffs 3137'

Spud Date: 4/16/1990  
 Comp Date: 5/24/1990

KB 12'  
 KB Elev 6491'  
 Gr Elev 6479'

**Surface Casing:**  
 8-5/8", 28# @ 324' in 12-1/4" hole  
 Cemented w/ 225 sks to surface  
 TOC = 0'

**Tubing (07/11/08)**  
 1 jt 2-3/8" 4.7# L-80 tbg  
 2-3/8" J-55 sub (6')  
 93 jts 2-3/8" 4.7# L-80 tbg  
 Seating Nipple  
 2-3/8" J-55 sub (8')  
 2-3/8" sand screen (8')  
 2-3/8" J-55 sub (10')  
 2-3/8" Bull Plug  
 EOT = 3050'

TOC - ?

**Tubing Intervention (5/10/15)**  
 Wireline tag in tubing @ 3047.5'  
 Jet cut @ 3047' but could not tag past 3047.5' (even with weight bars)  
 Fill is suspected to be holding cut bull plug

**Milled and Underreamed (8.5") Section @ 3025' - 3115' (11/26/1997)**  
 Cavitated from 11/28/97 - 12/13/97

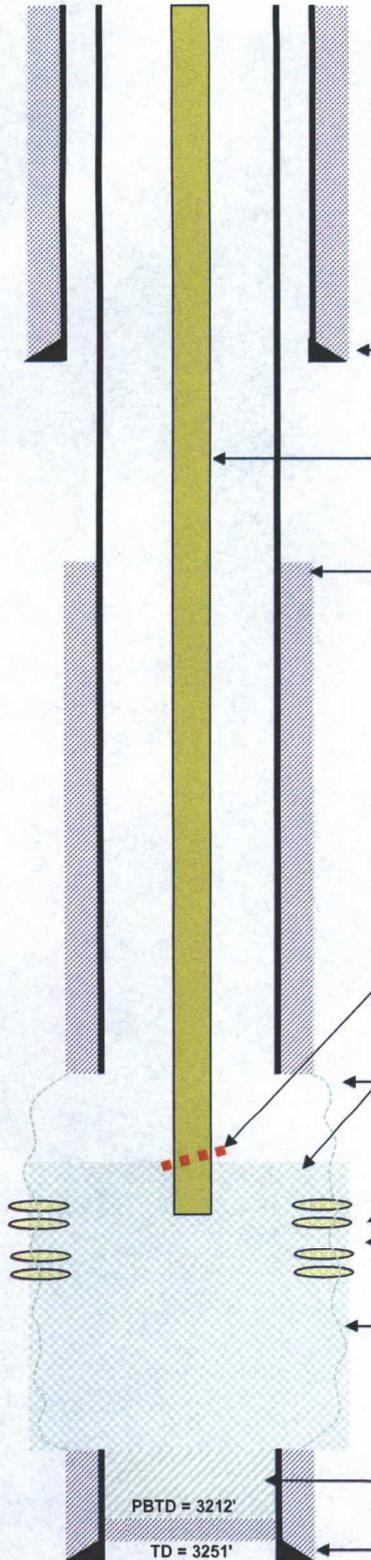
**Perforations (before casing milled) (4/27/1990)**  
 Fruitland Coal @ 4 SPF 3038-49', 3063-65', 3095-3102', 3107-11'  
 Frac'd w/ 25,291# 40/70 & 175,874# 12/20 Arizona sand

**Perforations - ReFrac (before casing milled) (6/22/1994)**  
 Fruitland Coal @ 8 SPF 3036-66', 3094-3112' (384 holes)  
 ReFrac'd w/ 7.5%HCL & 30# xlink gel with 16,120# 40/70 & 193,160# 12/20 Brady sand

**Coalstim Treatment (7/9/2008)**  
 11400 coalstim treatment w/ N2 (pumped under packer set at 2994')  
 4 stgs of 2850 gals coalstim & 3 foamed diverter stgs  
 Flushed w/ 966 gallons  
 Avg foamed rate 6.7BPM

**Fill @ 3113' (7/10/2008)**  
 Drilled down to 3113' but became stuck and had to pull 75K to get free

**Production Casing:**  
 5-1/2", 17#, LT&C L-80 & ST&C J-55 @ 3250' in 7-7/8" hole  
 Cemented w/ 465 sks (no cement to surface but good returns entire job)  
 TOC = ?



PBTD = 3212'  
 TD = 3251'



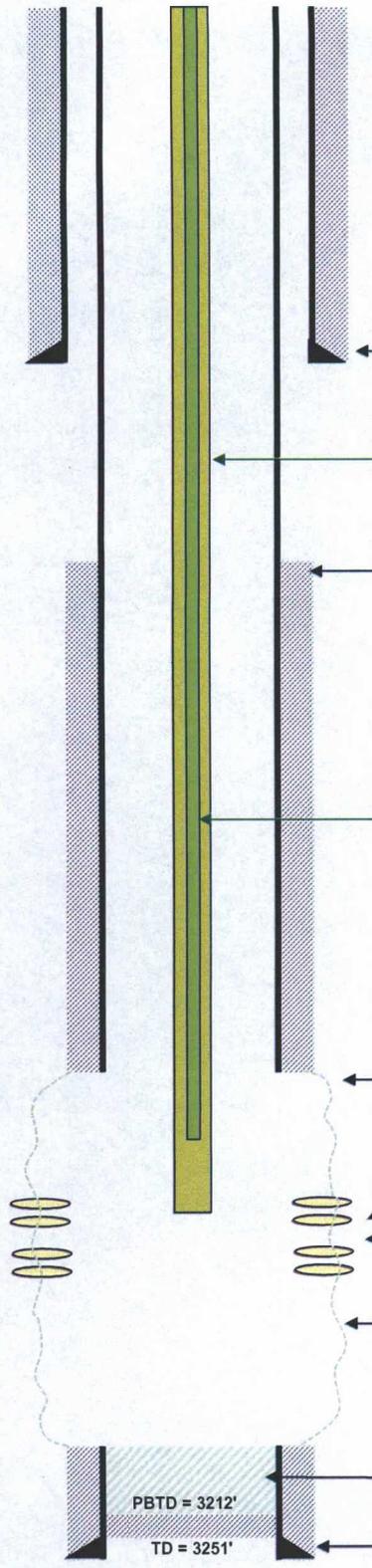
**Yager B6-20**  
**San Juan County, New Mexico**  
**PROPOSED WELLBORE SCHEMATIC**  
**Well is Rod Pumped**

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 TOC= 0'

**Tubing (07/11/08)**  
 100 jts 2-3/8" 4.7# L-80 tbg  
 2-3/8" L-80 sub (12')  
 Seating Nipple  
 Mule Shoe  
 EOT= 3055'

TOC - ?

**Rod Details (07/12/08)**  
 1-1/4" polished rod (16')  
 3/4" pony rod (2')  
 112 3/4" rods  
 8 1-1/4" sinker bars  
 2" stabilizer bar (3.4')  
 20' Top Hold Down Rod Pump (20')  
 EOR = 3054'

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