

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-28674
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B Montoya 25
8. Well Number 2
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5881

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Chevron Midcontinent L.P.

3. Address of Operator  
332 Road 3100 Aztec NM 87410

4. Well Location  
 Unit Letter K : 1625 feet from the S line and 2210 feet from the W line  
 Section 25 Township 32N Range 13W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent L.P. respectfully submits this sundry to do a hole in tubing repair with a possible cleanout.

Rig up pulling unit, install and test BOP.  
 Pull rods and pump.  
 Release tubing, tag for fill, pull 2-7/8" tubing.  
 Clean out if necessary to PBTD 2185' with 4-3/4" bit.  
 Pull workstring and bit.  
 Replace 2-7/8" tubing, set @~2170'.  
 Run pump and rods, return to production.  
 Rig down, clean location.

OIL CONS. DIV DIST. 3

OCT 03 2015

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E Pohl TITLE Permitting Specialist DATE 9/30/15

Type or print name April E Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

**For State Use Only**

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 10/14/15  
 Conditions of Approval (if any): AV DISTRICT #3



# Montoya #25-2

San Juan County, New Mexico  
Current Well Schematic as of 4-18-11

API: 30-045-28674  
Legals: Sec 25 - T 32N - R 13W  
Field: Basin Fruitland Coal  
Spud: 6/29/1992

Geologic Tops:  
Ojo Alamo  
Kirtland 590'  
Fruitland 2060'  
Pictured Cliffs

KB 11'  
KB Elev 5892'  
GR Elev 5881'

Status:

Surface Casing:  
9-5/8", 36#, K-55, set @ 367' in 12-1/4" hole  
Cmt'd with 200 sks. Circulated cmt to surface

Capstring

Tubing Details: 12/8/2011  
1 jts, 2-7/8", 6.5#, J-55, EUE  
2-7/8" x 8' tbg sub  
61 jts, 2-7/8", 6.5#, J-55, EUE  
5 jts 2-7/8" 6.5#, J-55 Boronized  
2-7/8" Seating Nipple @ 2144.2'  
4.15', 2-7/8" Perforated Sub  
2-7/8" x 18.12' Mule Shoe  
EOT = 2166.5'

Rod String Details: 12/8/2011  
1-1/2" x 26' Polished Rod  
5, 7/8"x6' Pony Rod (30')  
75, 7/8" Sucker Rods - 3 guide rod/clipon C Grade 30 (1875')  
4, 7/8" Sucker Rod - 4 guide rod, molden C Grade 30 (100')  
1, 3/4" Pony Rod C Grade 30, 2'  
1-1/2 x 2' Roller coupling  
1-1/2" x 25' Sinker Bars  
1-1/2 x 2' Roller coupling  
1-1/2" x 25' Sinker Bars  
1-1/2 x 2' Roller coupling  
1-1/2" x 25' Sinker Bars  
7/8" x 3' Stabilizer Bar  
Rod Pump 2 1/2 x2x18 RWAC  
EOR ~ 2144.2'

External Casing Port @ 2059'  
Cemented above ECP

Fruitland Coal Perfs: 6 spf, .375", 492 Holes  
2060' - 2142'  
Frac'd 7-11-1992 w/ 82,236 gals Viking I-30# gel, 20000# 40/70 Brady sand  
& 220,000 # 12/20 Brady sand.  
Avg rate = 50 bpm, Avg press = 1150 psi, ISDP = 1010 psi

Clean Out to 2180' on Dec 5 2011

TD = 2185'

Production Casing:  
5-1/2", 17#, N-80 Csg set @ 2185' in 7-7/8" Hole  
Cmt'd with 315 sks from ECP to 161'  
TOC = 161' by CBL

Prepared by: James Carpenter  
Date: 5/10/07

Revised by: Prannay Parihar  
Date: 8/11/2015



# Montoya #25-2

San Juan County, New Mexico

This well will have Tubing Rotator  
Proposed Well Schematic as of 8-11-15

API: 30-045-28674  
Legals: Sec 25 - T 32N - R 13W  
Field: Basin Fruitland Coal  
Spud: 6/29/1992

Geologic Tops:  
Ojo Alamo  
Kirtland 590'  
Fruitland 2060'  
Pictured Cliffs

KB 11'  
KB Elev 5892'  
GR Elev 5881'

Status:

Surface Casing:  
9-5/8", 36#, K-55, set @ 367' in 12-1/4" hole  
Cmt'd. with 200 sks. Circulated cmt to surface

Tubing Details  
1 jts, 2-7/8", 6.5#, J-55, EUE  
2-7/8" x 8' tbg sub  
61 jts, 2-7/8", 6.5#, J-55, EUE  
5 jts 2-7/8" 6.5#, Boronized Tbg  
2-7/8" Seating Nipple @ 2144.2'  
2-7/8" x 18.12' Mule Shoe  
EOT = 2166.5'

Rod String Details  
1-1/2" x 26' Polished Rod  
5, 7/8"x6' Pony Rod (30')  
79, 7/8" Sucker Rods - 5 guides per rod (1975')  
1, 7/8" Pony Rod (2')  
1-1/2 x 2' Roller coupling  
1-1/2" x 25' Sinker Bars  
1-1/2 x 2' Roller coupling  
1-1/2" x 25' Sinker Bars  
1-1/2 x 2' Roller coupling  
1-1/2" x 25' Sinker Bars  
7/8" x 3' Stabilizer Bar  
Rod Pump 2 1/2 x2x18 RWAC  
EOR ~ 2144.2'

External Casing Port @ 2059'  
Cemented above ECP

Fruitland Coal Perfs: 6 spf, .375", 492 Holes  
2060' - 2142'  
Frac'd 7-11-1992 w/ 82,236 gals Viking I-30# gel, 20000# 40/70 Brady sand  
& 220,000 # 12/20 Brady sand.  
Avg rate = 50 bpm, Avg press = 1150 psi, ISDP = 1010 psi

Clean Out to 2180' on Dec 5 2011

TD = 2185'

Production Casing:  
5-1/2", 17#, N-80 Csg set @ 2185' in 7-7/8" Hole  
Cmt'd with 315 sks from ECP to 161'  
TOC = 161' by CBL

Prepared by: James Carpenter  
Date: 5/10/07

Revised by: Prannay Parihar  
Date: 8/11/2015