Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

WELL API NO.
30-039-24811

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
FEE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
San Juan 29-7 Unit NP

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number **560**

2. Name of Operator
Burlington Resources Oil Gas Company LP

9. OGRID Number
14538

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

10. Pool name or Wildcat
Basin Fruitland Coal

4. Well Location
Unit Letter **G** : **1640** feet from the **North** line and **1645** feet from the **East** line
Section **23** Township **29N** Range **7W** NMPM **Rio Arriba** County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
6225' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. The subject well is located on FEE and does not require SUPO

Notify NMOCD 24 hrs prior to beginning operations

OIL CONS. DIV DIST. 3

OCT 27 2015

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Walker TITLE Regulatory Coordinator DATE 10/26/15

Type or print name Crystal Walker E-mail address: crystal.walker@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT #3 DATE 10/28/15

Conditions of Approval (if any):

4

ConocoPhillips
SAN JUAN 29-7 UNIT NP 560
Expense - P&A

Lat 36° 42' 48.841" N **Long 107° 32' 13.499" W**

PROCEDURE

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact the Wells Engineer.**

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

4. TOOH w/ rod string and LD (per pertinent data sheet).
Size: 3/4" **Set Depth:** 3065'

5. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger

6. TOOH with tubing (per pertinent data sheet).
Tubing size: 2-3/8" 4.7# J-55 EUE **Set Depth:** 3076' **KB:** 12'

7. Pick up 6-1/4" bit and watermelon mill and round trip as deep as possible above drop-off liner top at 2792".

8. Pick up a 7 cement retainer on tubing, and set at 2742". Pressure test tubing to 1,000 psi. Sting out of retianer. Load hole, and pressure test casing to 800 psi. *If casing does not test, then spot or tag subsequent plugs as appropriate.* POOH w/ tubing.

9. RU wireline and run CBL with 500 psi on casing from cement retainer to surface to identify TOC. *Adjust plugs as necessary for new TOC. Email log copy to Troy Salyers (BLM) at tsalyers@blm.gov and Brandon Powell (NMOCD) at brandon.powell@state.nm.us upon completion of logging operations.*

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

10. Plug 1 (Liner Top, Fruitland, Kirtland, and Ojo Alamo Formation Tops, 2100-2742', 130 Sacks Class B Cement)
Mix cement as described above and spot a plug inside casing to isolate the liner top as well as the Fruitland, Kirtland, and Ojo Alamo Formation Tops.

11. Plug 2 (Nacimiento Formation Top, 695-795', 29 Sacks Class B Cement)
Mix cement as described above and spot a plug inside casing to isolate the Nacimiento Formation Top.

12. Plug 3 (Surface Casing Shoe, 0-274', 61 Sacks Class B Cement)
Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 psi. Note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix Class B cement and spot balanced plug inside casing from 274' to surface, circulating good cement out casing valve. TOOH and LD tubing. SI well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface, filling the casing and the BH annulus to surface. Shut well in and WOC.

13. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

CURRENT SCHEMATIC

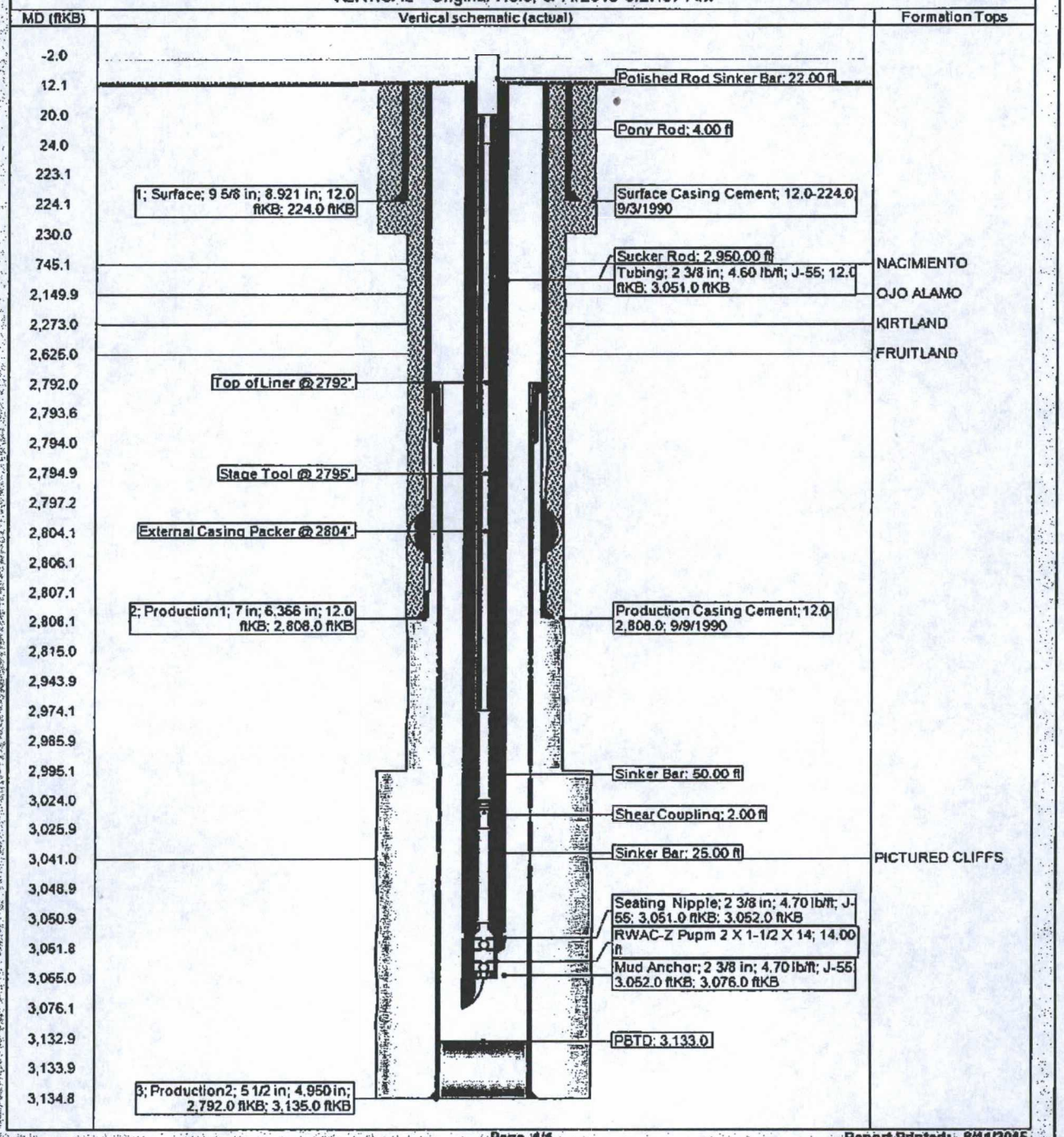
ConocoPhillips

SAN JUAN 29-7 UNIT NP #560

District	Field Name	API / UWI	County	State/Province
SOUTH	BASIN (FRUITLAND COAL)	3003924811	RIO ARRIBA	NEW MEXICO

Original Spud Date	Surface Legal Location	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref
9/2/1990	023-029N-007W-G	1,645.00	FEL	1,640.00	FNL

VERTICAL - Original Hole, 8/11/2015 8:27:37 AM



Report Printed: 8/11/2015

ConocoPhillips

Schematic - Proposed
SAN JUAN 29-7 UNIT NP #560

District	Field Name	API / UWI	County	State/Province
SOUTH	BASIN (FRUITLAND COAL)	3003924811	RIO ARRIBA	NEW MEXICO

Original Spud Date	Surf Loc	East/West Distance (ft)	East/West Reference	N/S Dist (ft)	North/South Reference
9/2/1990	023-029N-007W-G	1,645.00	FEL	1,640.00	FNL

VERTICAL - Original Hole, 1/1/2020 2:00:00 AM