

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14206035034
2. Name of Operator ROBERT L BAYLESS PRODUCER LLC Contact: HELEN TRUJILLO Email: htrujillo@rlbayless.com		6. If Indian, Allottee or Tribe Name SHIPROCK
3a. Address P.O. BOX 168 FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-326-2659	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T26N R18W SESE 0760FSL 0660FEL 36.468980 N Lat, 108.738970 W Lon		8. Well Name and No. NAVAJO U-15
		9. API Well No. 30-045-21350-00-S1
		10. Field and Pool, or Exploratory TOCITO DOME
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ROBERT L. BAYLESS, PRODUCER LLC INTENDS TO P&A ABOVE WELL WITH THE ATTACHED PROCEDURE.

Notify NMOCD 24 hrs  
prior to beginning  
operations

**BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS**

**SEE ATTACHED FOR CONDITIONS OF APPROVAL**

OIL CONS. DIV DIST. 3

OCT 15 2015

14. I hereby certify that the foregoing is true and correct. Electronic Submission #317811 verified by the BLM Well Information System For ROBERT L BAYLESS PRODUCER LLC, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 10/09/2015 (16JWS0004SE)	
Name (Printed/Typed) JOHN THOMAS	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 09/28/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JACK SAVAGE	Title PETROLEUM ENGINEER	Date 10/09/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

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## PLUG AND ABANDONMENT PROCEDURE

September 24, 2015

### Navajo Tribal "U" #15

Pennsylvania "D"

760' FSL, 660' FEL, Section 22, T26N, R18W, San Juan County, New Mexico

API 30-045-21350 / Lat: 36.468462 / Long: -108.739574

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project will use an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes X? , No      , Unknown      .  
Tubing: Yes X , No      , Unknown      , Size 2-7/8" , Length 6347' .  
Packer: Yes X , No      , Unknown      , Type      .  
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.  
Note: Round trip gauge ring to 6181' or as deep as possible.
4. **Plug #1 (Pennsylvania "D" interval, 6181' - 6081')**: RIH and set 7" DHS cement retainer at 6181'. Spot 29 sxs Class B cement and spot a balanced plug inside the casing above the CR to isolate the Pennsylvania "D" interval. PUH.
5. **Plug #2 (Ismay top, 4925' - 4825')**: Mix 29 sxs Class B cement and spot a balanced plug to cover the Ismay top. PUH.
6. **Plug #3 (Cutler top, 4296' - 4196')**: Mix 29 sxs Class B cement and spot a balanced plug to cover the Cutler top. PUH.
7. **Plug #4 (DeChelly top, 3694' - 3594')**: Mix 29 sxs Class B cement and spot a balanced plug to cover the DeChelly top. PUH.
8. **Plug #5 (Chinle top, 2808' - 2708')**: Mix 29 sxs Class B cement and spot a balanced plug to cover the Chinle top. PUH.
9. **Plug #6 (Entrada and Morrison tops, 2065' - 1928')**: Mix 37 sxs Class B cement and spot a balanced plug to cover the Entrada and Morrison tops. PUH.
10. **Plug #7 (9-5/8" casing shoe, Dakota top, 1645' - 1467')**: Mix 44 sxs Class B cement and spot a balanced plug to cover through the Dakota top. PUH.



# Navajo Tribal "U" #15

Current

Pennsylvania "D"

760' FSL, 660' FEL, Section 22, T-26-N, R-18-W, San Juan County, NM

Lat: 36.468462 /Long: -108.739574 API #30-045-21350

Today's Date: 9/24/15

Spud: 10/11/73

Completion: 11/20/73

Elevation: 5582' GI  
5595' KB

Gallup @ 270'

Dakota @ 1517'

Morrison @ 1978'

Entrada @ 2015'

Chinle @ 2758'

DeChelly @ 3644'

Cutler @ 4246'

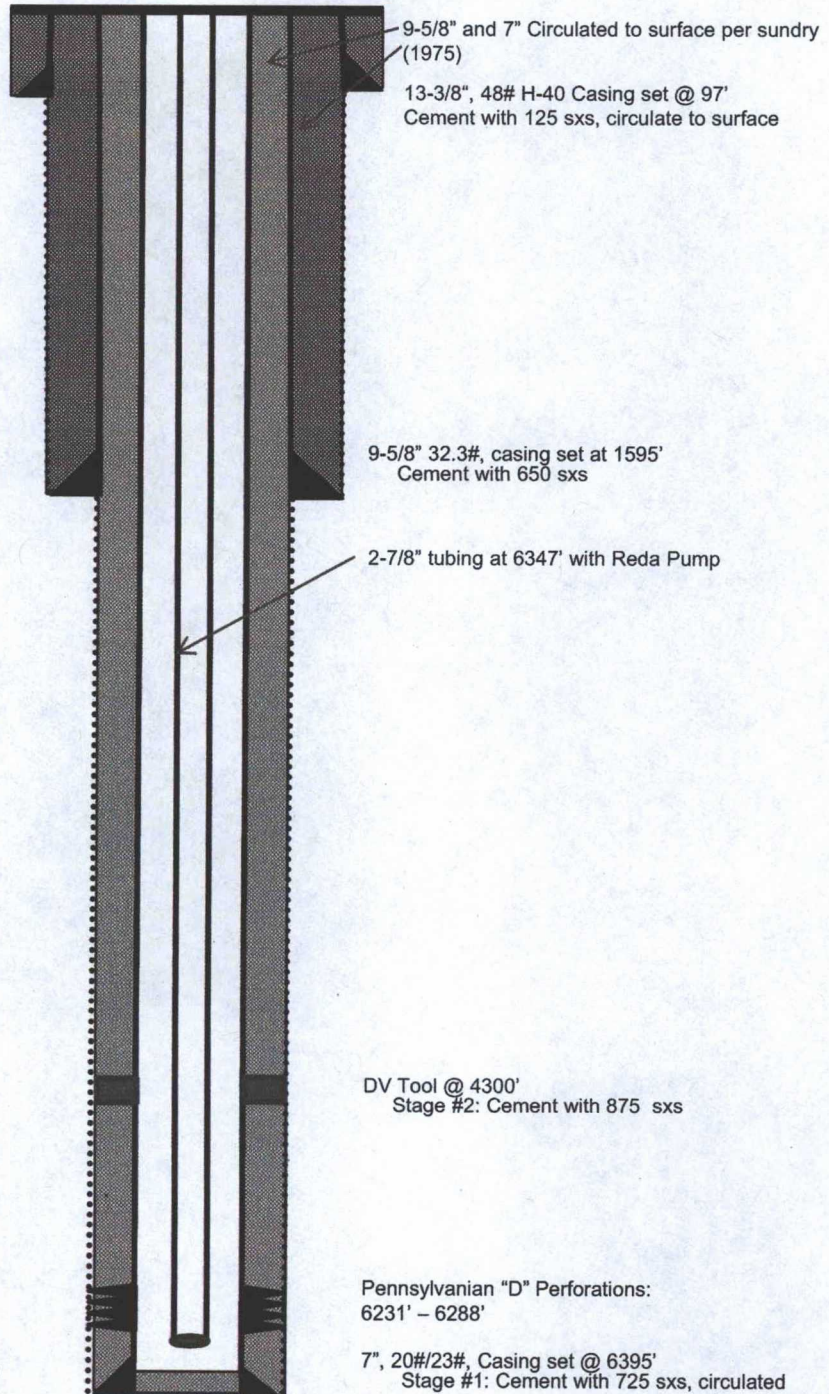
Ismay @ 4875'

Penn "D" @ 6230'

17.25" hole

12-1/4" Hole

8-3/4" Hole



TD 6396'  
PBTD 6351'

DV Tool @ 4300'  
Stage #2: Cement with 875 sxs

Pennsylvanian "D" Perforations:  
6231' - 6288'

7", 20#/23#, Casing set @ 6395'  
Stage #1: Cement with 725 sxs, circulated



# Navajo Tribal "U" #15

## Proposed P&A

### Pennsylvania "D"

760' FSL, 660' FEL, Section 22, T-26-N, R-18-W, San Juan County, NM

Lat: 36.468462 /Long: -108.739574 API #30-045-21350

Today's Date: 9/24/15

Spud: 10/11/73

Completion: 11/20/73

Elevation: 5582' GI  
5595' KB

Gallup @ 270'

Dakota @ 1517'

Morrison @ 1978'

Entrada @ 2015'

Chinle @ 2758'

DeChelly @ 3644'

Cutler @ 4246'

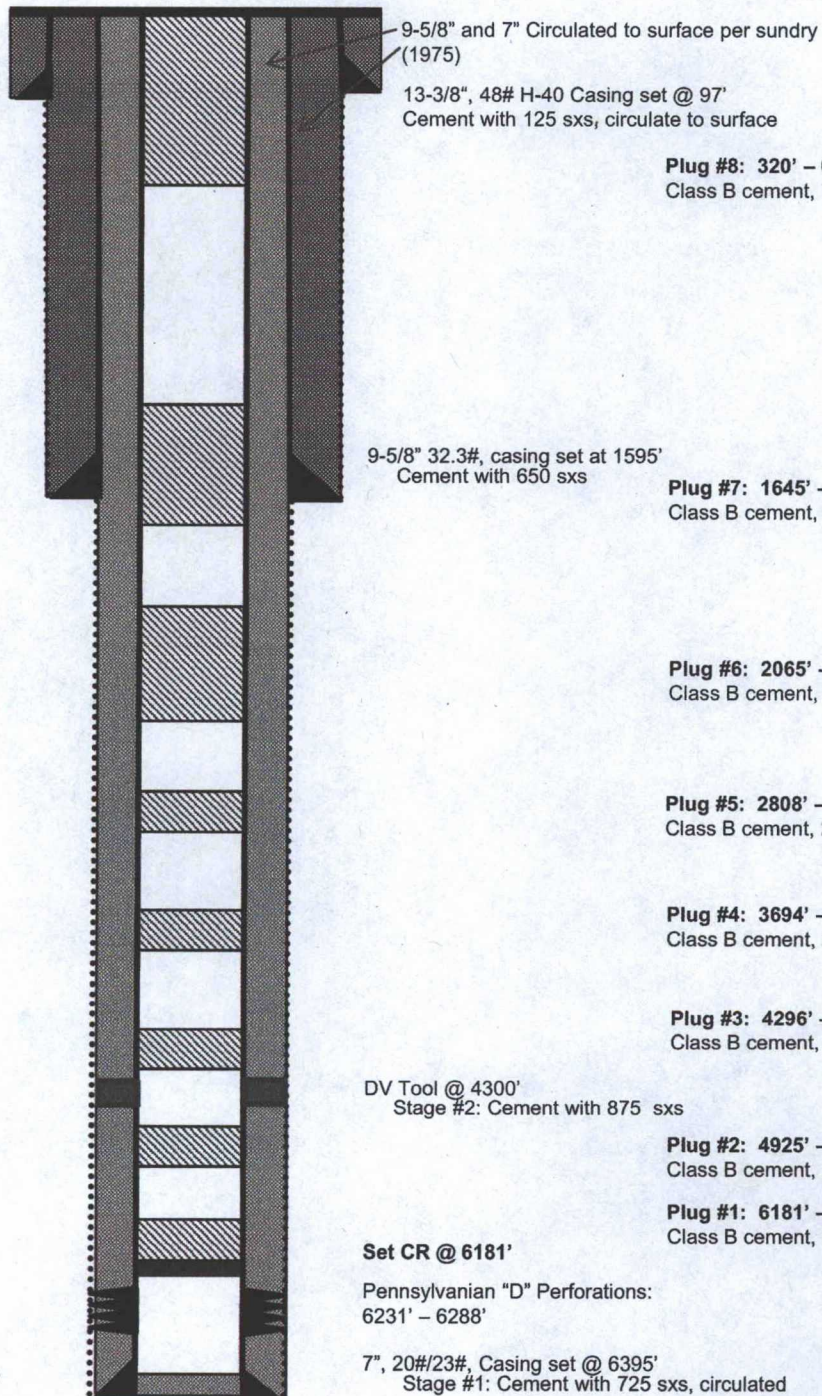
Ismay @ 4875'

Penn "D" @ 6230'

17.25" hole

12-1/4" Hole

8-3/4" Hole



**Plug #8: 320' - 0'**  
Class B cement, 70 sxs

**Plug #7: 1645' - 1467'**  
Class B cement, 44 sxs

**Plug #6: 2065' - 1928'**  
Class B cement, 37 sxs

**Plug #5: 2808' - 2708'**  
Class B cement, 29 sxs

**Plug #4: 3694' - 3594'**  
Class B cement, 29 sxs

**Plug #3: 4296' - 4196'**  
Class B cement, 29 sxs

**Plug #2: 4925' - 4825'**  
Class B cement, 29 sxs

**Plug #1: 6181' - 6081'**  
Class B cement, 29 sxs

**Set CR @ 6181'**

Pennsylvanian "D" Perforations:  
6231' - 6288'

TD 6396'  
PBTD 6351'



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: Navajo Tribal U #15

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

- a) Set Plug #2 (5685-5585) ft. to cover the Ismay top. BLM picks top of Ismay at 5635 ft.
- b) Set a cement plug (4922-4822) ft. to cover the Hermosa top. BLM picks top of Hermosa at 4872 ft.
- c) Set Plug #5 (2786-2686) ft. to cover the Chinle top. BLM picks top of Chinle at 2736 ft.
- d) Set a cement plug (1645-1545) ft. to cover the 9 5/8" casing shoe. The 9 5/8" casing shoe is located at 1595 ft.
- e) Set Plug #7 (991-682) ft. to cover the Morrison and Dakota tops. BLM picks top of Dakota at 732 ft. BLM picks top of Morrison at 941 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.