

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
142060350346. If Indian, Allottee or Tribe Name  
SHIPROCK

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.  
NAVAJO U-269. API Well No.  
30-045-21497-00-S110. Field and Pool, or Exploratory  
UNNAMED11. County or Parish, and State  
SAN JUAN COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
ROBERT L BAYLESS PRODUCER LLCContact: HELEN TRUJILLO  
Email: htruji@rlbayless.com3a. Address  
P.O. BOX 168  
FARMINGTON, NM 874993b. Phone No. (include area code)  
Ph: 505-326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T26N R18W NESE 1980FNL Q510FEL  
36.475660 N Lat, 108.738400 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ROBERT L. BAYLESS, PRODUCER LLC INTENDS TO P&amp;A ABOVE WELL WITH THE ATTACHED PROCEDURE.

**BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS**

Notify NMOCD 24 hrs  
prior to beginning  
operations

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

OIL CONS. DIV DIST. 3

OCT 15 2015

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #317810 verified by the BLM Well Information System For ROBERT L BAYLESS PRODUCER LLC, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 10/09/2015 (16JWS0005SE)	
Name (Printed/Typed) JOHN THOMAS	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 09/28/2015

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JACK SAVAGE	Title PETROLEUM ENGINEER	Date 10/09/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD

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## PLUG AND ABANDONMENT PROCEDURE

September 24, 2015

### Navajo Tribal "U" #26

#### Pennsylvania "D"

1850' FSL, 780' FEL, Section 22, T26N, R18W, San Juan County, New Mexico

API 30-045-21497 / Lat: 36.471456 / Long: -108.739986

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project will use an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes X?, No     , Unknown     .  
Tubing: Yes X, No     , Unknown     , Size 2-7/8", Length 6277'.  
Packer: Yes X, No     , Unknown     , Type     .  
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.  
Note: Round trip gauge ring to 6207' or as deep as possible.
4. **Plug #1 (Pennsylvania "D" interval and 5" liner top, 6207' – 5947')**: RIH and set 5" cement retainer at 6207'. Spot 45 sxs Class B cement and spot a balanced plug inside the casing above the CR to isolate the Pennsylvania "D" interval and cover 5" liner top. PUH.
5. **Plug #2 (Ismay top, 4940' – 4840')**: Mix 29 sxs Class B cement and spot a balanced plug to cover the Ismay top. PUH.
6. **Plug #3 (Cutler top, 4332' – 4232')**: Mix 29 sxs Class B cement and spot a balanced plug to cover the Cutler top. PUH.
7. **Plug #4 (DeChelly top, 3735' – 3635')**: Mix 29 sxs Class B cement and spot a balanced plug to cover the DeChelly top. PUH.
8. **Plug #5 (Chinle top, 2840' – 2740')**: Mix 29 sxs Class B cement and spot a balanced plug to cover the Chinle top. PUH.
9. **Plug #6 (Entrada and Morrison tops, 2098' – 1960')**: Mix 37 sxs Class B cement and spot a balanced plug to cover the Entrada top. PUH.
10. **Plug #7 (9-5/8" casing shoe, Dakota top, 1555' – 1347')**: Mix 50 sxs Class B cement and spot a balanced plug to cover through the Dakota top. PUH.



# Navajo Tribal "U" #26

Current

Tocito Dome Pennsylvania "D"

1850' FSL, 780' FEL, Section 22, T-26-N, R-18-W, San Juan County, NM

Lat: 36.471456 /Long: -108.739986 API #30-045-21497

Today's Date: 9/23/15

Spud: 9/19/74

Completion: 12/4/74

Elevation: 5614' GI  
5627' KB

Gallup @ 290'

Dakota @ 1397'

Morrison @ 2010'

Entrada @ 2048'

Chinle @ 2790'

DeChelly @ 3685'

Cutler @ 4282'

Ismay @ 4890'

Penn "D" @ 6260'

17.5" hole

12-1/4" Hole

8-3/4" Hole

9-5/8" and 7" Circulated to surface per sundry (1974)

13-3/8", 54.4#/48# H-40 Casing set @ 113'  
Cement with 120 sxs, circulate to surface

9-5/8" 32.3#, casing set at 1505'  
Cement with 475 sxs

2-7/8" tubing at 6277'

DV Tool @ 4306'  
Stage #2: Cement with 800 sxs

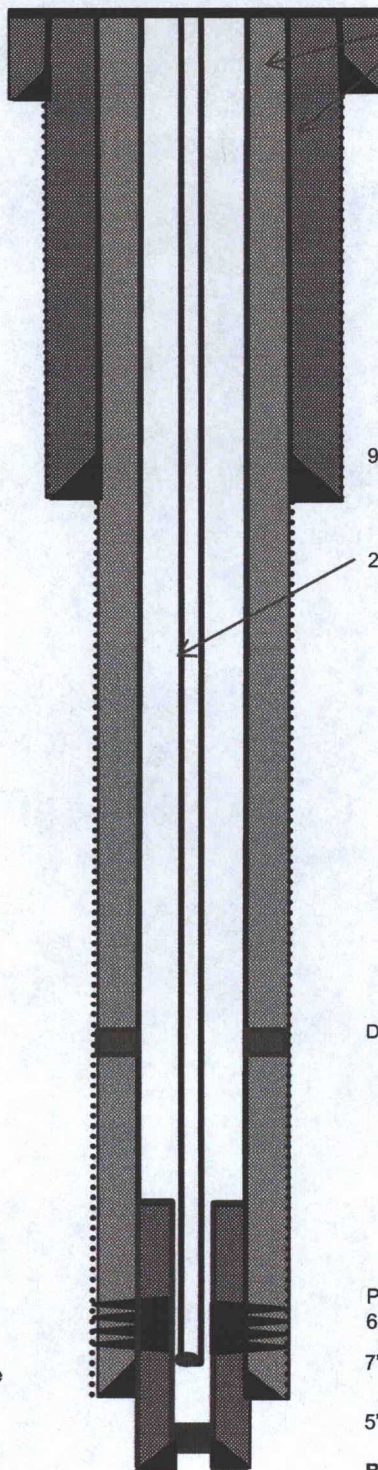
Pennsylvanian "D" Perforations:  
6257' - 6276'

7", 20#/23#/26# Casing set @ 6259'  
Stage #1: Cement with 1750 sxs, circulated

5" liner from 5997' - 6426'  
Cement with 50 sxs

BP set at 6392' (1974)

TD 6426'  
PBTB 6392'





# Navajo Tribal "U" #26

## Proposed P&A Tocito Dome Pennsylvania "D"

1850' FSL, 780' FEL, Section 22, T-26-N, R-18-W, San Juan County, NM

Lat: 36.471456 /Long: -108.739986 API #30-045-21497

Today's Date: 9/23/15

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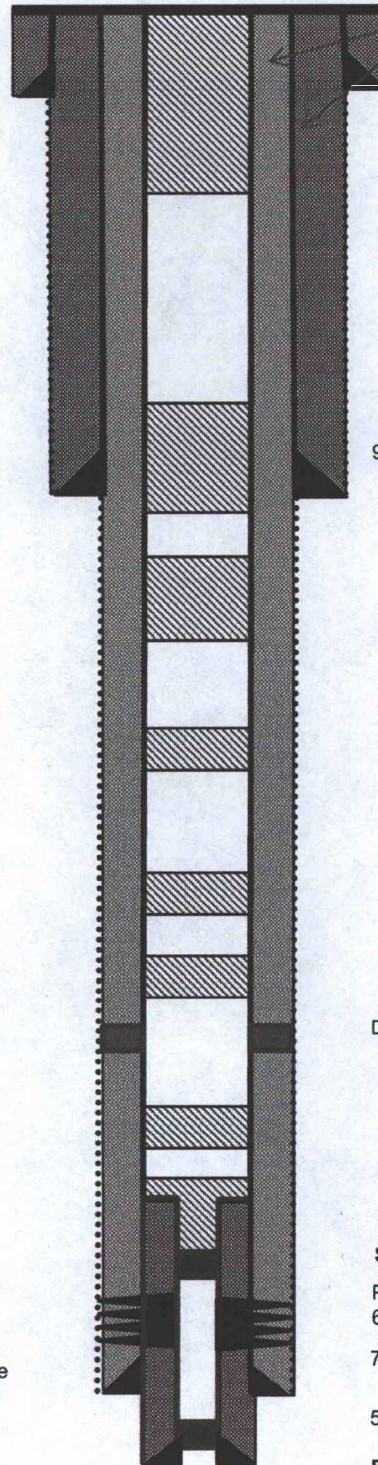
Ismay @ 4890'

Penn "D" @ 6260'

17.5" hole

12-1/4" Hole

8-3/4" Hole



9-5/8" and 7" Circulated to surface per sundry (1974)

13-3/8", 54.4#/48# H-40 Casing set @ 113'  
Cement with 120 sxs, circulate to surface

**Plug #8: 340' - 0'**  
Class B cement, 70 sxs

9-5/8" 32.3#, casing set at 1505'  
Cement with 475 sxs

**Plug #7: 1555' - 1347'**  
Class B cement, 50 sxs

**Plug #6: 2098' - 1960'**  
Class B cement, 37 sxs

**Plug #5: 2840' - 2740'**  
Class B cement, 29 sxs

**Plug #4: 3735' - 3635'**  
Class B cement, 29 sxs

**Plug #3: 4332' - 4232'**  
Class B cement, 29 sxs

DV Tool @ 4306'  
Stage #2: Cement with 800 sxs.

**Plug #2: 4940' - 4840'**  
Class B cement, 29 sxs

**Plug #1: 6207' - 5947'**  
Class B cement, 45 sxs

**Set CR @ 6207'**

Pennsylvanian "D" Perforations:  
6257' - 6276'

7", 20#/23#/26#, Casing set @ 6259'  
Stage #1: Cement with 1750 sxs, circulated

5" liner from 5997' - 6426'  
Cement with 50 sxs

**BP set at 6392' (1974)**

TD 6426'  
PBTD 6392'



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: Navajo Tribal U #26

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

- a) Set Plug #2 (5718-5618) ft. to cover the Ismay top. BLM picks top of Ismay at 5668 ft.
- b) Set a cement plug (4950-4850) ft. to cover the Hermosa top. BLM picks top of Hermosa at 4900 ft.
- c) Bring the top of Plug #5 to 2715 ft. to cover the Chinle top. BLM picks top of Chinle at 2765 ft. Adjust cement volume accordingly.
- d) Set a cement plug (1555-1455) ft. to cover the 9 5/8" casing shoe. The 9 5/8" casing shoe is located at 1505 ft.
- e) Set Plug #7 (1022-713) ft. to cover the Morrison and Dakota tops. BLM picks top of Dakota at 763 ft. BLM picks top of Morrison at 972 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.