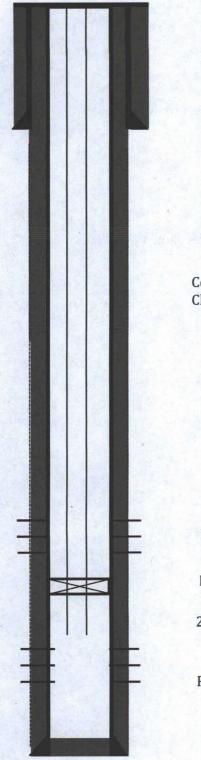
Form 3160-5 FORM APPROVED OMB NO. 1004-0135 UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR Expires: July 31, 2010 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMNM013365 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No. ALOHA 1 1. Type of Well 🖸 Oil Well 🛛 Gas Well 🔲 Other 2. Name of Operator Contact: ALIPH REENA DUGAN PRODUCTION CORPORATION CORPORATION ail: aliph.reena@duganproduction.com 9. API Well No. 30-045-24644-00-D1 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory 3a. Address Ph: 505-325-1821 P.O. 420 FULCHER FARMINGTON, NM 87499 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 16 T28N R11W NWSW 1710FSL 0790FWL SAN JUAN COUNTY, NM 36.659561 N Lat, 108.014908 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA **TYPE OF SUBMISSION TYPE OF ACTION** □ Water Shut-Off □ Acidize Deepen Production (Start/Resume) Notice of Intent Alter Casing Fracture Treat □ Reclamation □ Well Integrity Subsequent Report Casing Repair New Construction □ Recomplete Other Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Dugan Production requests permission to plug and abandon the well as per the following procedure. 1) Set retrievable bridge plug at 1261'. Pressure test 2-7/8" 6.4# casing to 600 psi. OIL CONS. DIV DIST. 3 Pump 20 bbls water down casing to establish rate. 2) Mix and pump approximately 94 sks (108 cu ft) Class G neat cement from surface down the casing. OCT 1 5 2015 4) Tag top of cement at surface roval or acceptance of this
5) Fill annulus with cement if accessary, Believe the Lessee and
6) Cut wellhead and install dry hole marker in the Coperator from obtaining any other SEE ATTACHED FOR **AUTHORIZATION REQUIRED FOR OPERATIONS** CONDITIONS OF APPROVAL **ON FEDERAL AND INDIAN LANDS** I hereby certify that the foregoing is true and correct. Electronic Submission #317743 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 10/09/2015 (16AE0029SE) Name (Printed/Typed) ALIPH REENA Title PRODUCTION ENGINEER Date Signature (Electronic Submission) 09/25/2015 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By ABDELGADIR ELMANDANI TitlePETROLEUM ENGINEER Date 10/09/2015 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. ** BLM REVISED **



Current Wellbore Schematic

Aloha # 002 30-045-24643 S16 T28N R11W 850' FNL & 870' FWL



7" 23# ST & C casing @ 125'. Circulated cement to surface

Cemented with 90 sks 2% lodense followed by 75 sks Class B neat. Cement circulated to surface

1 ¼" tubing set @ 1565'

Perfs @ 1350'-1357', 7', 1 SPF

Model C Packer set @ 1466'

2-7/8" 6.4 # casing @ 1740'. PBTD @ 1713'.

Perfs @ 1582'-1588', 6', 1 SPF

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE 6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: Aloha #001.

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.