

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SEP 17 2015
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

Lease Serial No.
NMSF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMMN 78407E

8. Well Name and No.
Rosa Unit #641H

9. API Well No.
30-039-31314

10. Field and Pool or Exploratory Area
Basin Mancos

11. Country or Parish, State
Rio Arriba, NM

1. Type of Well

OIL CONS. DIV DIST. 3

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 966' FNL & 526' FWL, Sec 19, T31N, R5W
BHL: 623' FNL & 231' FWL, Sec 24 T31N, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Intermediate Casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/10/15 - MIRU AWS AD1000 - note: 9-5/8" surface previously set @ 329' (TD 334') by MoTe on 7/23/15. NU BOP. Tested surface casing & wellhead against blind rams 250psi for 5 min & 1500psi for 30mins- Tested Good. Recorded on antelope services chart.

9/11/15 - 9/12/15 - DRILL 8-3/4" INTERMEDIATE HOLE

9/13/15 - TD 8-3/4" intermediate hole @ 6510' (TVD 6488').

9/14/15 - Run 149jts 7", 23#, PI-80, 8RD casing set @ 6499', FC @ 6454'. DV tool @ 4461'. Install Mandril & test to 1500psi-tested Good.

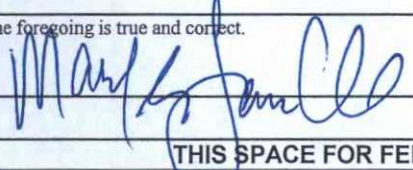
9/15/15 - Halliburton cmt 7" csg 1st Stage: (psi tested lines to 7800) w/ chem. flush @ 8.5# (10bbls mud flush + 40bbls chem. spacer) followed by **Lead cement @ 12.3# (82.9bbls/235sx of Halcem)** followed by **Tail cement @ 13.5# (53.3bbls/230sx of Varicem)** followed by displaced w/ 8.6 drill mud (175bbls) & FW (78bbls) = 253bbls total. Landed plug @ 1260psi took up to 1775psi and hold 5min. Floats hel 1.5bbls back on bleed off. Plugged down 01:22hrs. Lost 30bbls during job. Dropped and wait on bomb to land. Opened DV tool w/ 633psi, **Circulated out 30bbls of cement.** 2nd Stage: (Test pumped lines 400psi) Chem Flush @ 8.5# (10bbls mud flush + 40bbls chem. spacer) followed by **Lead cement @ 12.3#, YD 1.95, water 10.36gal/sx (270.9bbls/780sx of Halcem)** followed by **Tail cement @ 13.5# YD 1.15, water 5.09gal/sx (10.2bbls/50sx of Plugcem)** Dropped closing plug. Displaced w/ FW (175bbls) Landed plug 10:48 on 9/15/15 @ 1330psi took up to 2600psi close stage tool. Held 5mins. Floats hel. 2.0bbls back on bleed off. **Circulated 107bbls of cement to surface.** Full return. RD Halliburton. WOC.

Tested 7" csg from DV tool to surface 250psi for 5min & 1500psi for 30 minutes-tested Good. (Recorded) ✓

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Marie E. Jaramillo

Signature 

Title Permit Tech

Date 9/17/15

SEP 18 2015
FARMINGTON FIELD OFFICE

Approved by _____ Title _____ Date _____

Office _____

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

