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Form 3160-5 (February 2005)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 17 2015

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELL Sarmington Field Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No. NMNM 78407E		
. Type of Well						
Oil Well Gas Well Other				8. Well Name and No. Rosa Unit #642H		
Name of Operator NPX Energy Production, LLC				9. API We 30-039		
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area code) 505-333-1808		10. Field and Pool or Exploratory Area Basin Mancos		
Location of Well (Footage, Sec., HL: 975' FNL & 524' FWL, Sec 1 BHL: 1282' FNL & 22' FEL, Sec 2	19, T31N, R5W	ription) 11. (11. Countr	Country or Parish, State Rio Arriba, NM	
12. CHECK T	THE APPROPRIATE BOX	(ES) TO INDICATE NATURE	OF NOTICE, REI	PORT OR	OTHER DATA	
TYPE OF SUBMISSION		TYPE	E OF ACTION			
Notice of Intent	Acidize	Deepen	Product (Start/Resum		Water Shut-Off	
	Alter Casing	Fracture Treat	Reclama	ation	Well Integrity	
. 0	Casing Repair	New Construction	Recomp	olete	Other Final Casing	
10. 0			Tempor	arily		
Subsequent Report B	Change Plans	Plug and Abandon	Abandon	ailly		
Final Abandonment Notice B. Describe Proposed or Completed thereof. If the proposal is to deep and zones. Attach the Bond unde	Convert to Injection Operation: Clearly state all p pen directionally or recomple or which the work will be per	Plug Back pertinent details, including estimate the horizontally, give subsurface log formed or provide the Bond No. or	Abandon Water D d starting date of ar cations and measure in file with BLM/BL	Disposal ny proposed ed and true A. Required	vertical depths of all pertinent markers d subsequent reports must be filed	
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