BI SUNDRY Do not use this	STATES F THE INTERIOR D MANAGEMENT REPORTS ON WE sals to drill or to r D-3 (APD) for such	e-enter an	FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No. NMSF-078771 c.6. If Indian, Allottee or Tribe Name		
	- Other instructions on	Beiling	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	NMNM 78	407E	
🗌 Oil Well	Other		8. Well Name and No. Rosa Unit #651H		
2. Name of Operator	1.1.1	1. 19 C. 1. 1.	9. API Well No.		
WPX Energy Production, LLC 3a. Address 3b. Phone No. (include			area code) 10. Field and Pool or Exploratory Area		
The second se		505-333-1816		Basin Mancos	
4. Location of Well (Footage, Sec., T., R. M., or Survey SHL: 1038' FNL & 324' FEL, Sec 25, T31N, R6W BHL: 434' FNL & 560' FWL, Sec 26, T31N, R6W		y Description)	escription) 11. Country Rio Arriba,		or Parish, State NM
12. CHEC	K THE APPROPRIAT	TE BOX(ES) TO INDICAT	TE NATURE OF NOTIO	CE, REPORT O	R OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION					
duration thereof. If the pro all pertinent markers and z	Subsequent Report Final Abandonment Ce Describe Proposed or Completed Operation: Clear duration thereof. If the proposal is to deepen direct all pertinent markers and zones. Attach the Bond		zontally, give subsurface locations and i be performed or provide the Bond No. o		measured and true vertical depths of on file with BLM/BIA. Required
subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple c recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) NOTE: MO-TE SET SURFACE 9/16/15_SPUD @12:30hrs. TD 12-1/4" SURF HOLE @ 337'.					Notices must be filed only after all final inspection.)
<u>9/17/15</u> -RU & ran 15jts, <u>9-</u> :	5/8". 36#, J-55, LT&C ump 28.9 bbls (101 s 7.5 bbls good cmt to	CCSG <u>SET @ 332'</u> , FC @ sxs) Type I-II cmt w/ 209 <u>surface</u>	9 306' % flyash @ 14.5 PPG ir		op plug & disp w/ 23.6 bbls H2O, ACCEPTED FOR RECORD
14. I hereby certify that the foregoing is true and correct.					SEP 2 2 2015
Name (Printed/Typed) Lacey Granillo					
Print			PARMING/ON FILLD OFFICE		
Signature	ADVID		te 9/21/15	- Line	BY:
	THIS SPA	CE FOR FEDERA	L OR STATE OF	FICE USE	
Approved by	Ŧ		Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		
Title 18 U.S.C. Section 1001 and United States any false, fictitious					o any department or agency of the
(Instructions on page 2)	1		NMOCDR	V	