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SEP 3 0 2015 Form 3160-5 UNITED STATES FORM APPROVED (February 2005) DEPARTMENT OF THE INTERIOR OMB No. 1004-0137 BUREAU OF LAND MANAGEMENT Farmington Field Office Expires: March 31, 2007 SUNDRY NOTICES AND REPORTS ON WELLS

NMSF-078766 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. **NMNM 78407E** 1. Type of Well 8. Well Name and No. Rosa Unit #655H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-039-31331 3a. Address 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) Aztec, NM 87410 PO Box 640 505-333-1808 Basin Mancos 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State SHL: 1015' FNL & 380' FEL, Sec 25, T31N, R6W Rio Arriba, NM BHL: 495'FNL & 1193' FWL, Sec 28, T31N, R5W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Water Shut-Off Production (Start/Resume) Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other Subsequent Report SPUD SURFACE Change Plans Plug and Abandon Temporarily Abandon CASING Final Abandonmer Convert to Plug Back Water Disposal Notice Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) NOTE: MO-TE SET SURFACE OIL CONS. DIV DIST. 3 9/29/15- SPUD @ 08:00hrs. TD 12-1/4" SURF HOLE @ 328'. OCT 0 5 2015 RU & ran 14jts, 9-5/8", 36#, J-55, LT&C CSG SET @ 323', FC @ 290' Pump 10bbls FW spacer, dump 28.9bbls (101sx) Type I-II cmt w/ 20% Fly-ash @ 14.5 PPG into casing, dropped plug & displaced w/ 22.4bbls H2O, bumped plug @ 275psi, Circ., 8bbls good cmt to surface ACCEPTED FOR RECORD NOTE: WPX will MI AWS to Install & test BOP at a later date. We will file another sundry at that time. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo FARMINGTON FIELD OFFICE Permit Tech Date 9/30/15 Signature SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject

lease which would entitle the applicant to conduct operations thereon.

Approved by



Date

Title

Office