Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals,

Jicarilla Apache 183 6. If Indian, Allottee or Tribe Name

	Burgan Mill Field Office	Jicarilla Apache	
SUBMIT IN TRIPLICATE - Other instruc	ctions on page 2	7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well  X Oil Well Gas Well Other	8. Well Name and No. Chacon Jicarilla 602H		
2. Name of Operator  Energen Resources Corporation		9. API Well No.	
3a. Address 2010 Afton Place, Farmington, NM 87401	3b. Phone No. (include area code) (505) 325–6800	30-043-21234  10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  SHL - 892' FSL 775' FWL Sec. 23 T23N R03W (M) 5	SW/SW	West Lindrith Gallup-Dakota	
	SW/SW	11. County or Parish, State Sandoval NM	
12. CHECK APPROPRIATE BOX(ES) TO I	NDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent  Subsequent Report  Final Abandonment Notice  Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Injection	Fracture Treat Reclamation  New Construction Recomplet  Plug and Abandon Temporari  ection Plug Back Water Disp	te X Other Plug Back ly Abandon posal	
13. Describe Proposed or Completed Operation (clearly state all pertinent d If the proposal is to deepen directionally or recomplete horizontally, giv Attach the Bond under which the work will be performed or provide the following completion of the involved operations. If the operation result testing has been completed. Final Abandonment Notices shall be filed determined that the final site is ready for final inspection.) This sundry is in follow up to the NOL. Plug B	re subsurface locations and measured and true ver ne Bond No. on file with BLM/BIA. Required so to in a multiple completion or recompletion in a re- li only after all requirements, including reclamation	rtical depths of all pertinent markers and zones. ubsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has	

8/30/15 Drill 8.75" hole to 7441'. 8/31/15-9/2/15 Run logs to 7448'. Run sidewall coring tools. Performed plug back procedure 9/2/15 - 9/6/15 as follows:

- Cement w/105 sks (122 cf) Plugoem TM Cement System mixed @ 15.8 ppg, yield-1.16, gal/sk-5.08. WCC. Ont plug @ 7160'-7441'. TIH, tagged ont @ 7160'.
- Cement w/210 sks (210 cf) Plugoem TM Cement System mixed @ 17.0 ppg, yield-1.0, gal/sk-3.86. WCC. Cmt plug @ 6660'-7160'. Plug #2 pumped @ incorrect depth.
- Cement w/210 sks (210 cf) Plugoem TM Cement System mixed @ 17.0 ppg, Yield-1.0, gal/sk-3.86. WCC. Omt plug @ 6125'-6660'. TIH, tag cmt @ 6125'.
- Cement w/140 sks (140 cf) Plugcem TM Cement System mixed @ 17.0 ppg, Yield-1.0, gal/sk-3.86, WCC. Omt plug @ 5792'-6125'. TIH w/BHA, tag cmt @ 5792' 9/6/15. Dress cmt for kick off from 5792'-5860'. Work through from 5860'-5876' to start kick off.

OIL CONS. DIV DIST. 3

Regulatory Analyst
9/9/15
TATE OFFICE USE
Date
ACCEPTED FOR RECORD
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Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.