

RECEIVED

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL F (SENW), 1450' FNL & 1500' FWL, Sec. 14, T27N, R9W

5. Lease Serial No.

SF-078357

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Marshall #1

9. API Well No.

30-045-06530

10. Field and Pool or Exploratory Area

Basin Dakota

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☒ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/25/15 CBL was ran & showed there wasn't 100% bond. Requested changing Plug 5 into two separate plugs. First one @ 1950' - 1850' as a balance plug to cover FC. The second plug will perf @ 1475' and establish injection rate and then squeeze cement to cover from 1475' - 1266' covering the Kirtlnad and Ojo. Leo Pacheco with the BLM was onsite and received approval from Troy Salyers and then approval was received from Monica Keuhling at the OCD to proceed with change.

The Marshall #1 was P&A on 8/26/15 per the attached report.

OIL CONS. DIV DIST. 3

ACCEPTED FOR RECORD

OCT 02 2015

OCT 06 2015

FARMINGTON FIELD OFFICE
BY: AG

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patsy Clugston

Staff Regulatory Technician

Title

Signature

Patsy Clugston

Date

10/1/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD PV

3

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
Marshall #1

August 26, 2015
Page 1 of 2

1450' FNL and 1500' FWL, Section 14, T-27-N, R-9-W
San Juan County, NM
Lease Number: SF-078357
API #30-045-06530

Plug and Abandonment Report Notified NMOCD and BLM on 8/17/15

Plug and Abandonment Summary:

- Plug #1** with CR at 6524' spot 24 sxs (28.32 cf) Class B cement from 6524' to 6208' to cover the Dakota and Graneros top. Tag TOC at 6330'.
- Plug #2** with squeeze holes at 5736' and CR at 5686' spot 363 sxs (428.34 cf) Class B cement from 5736' to 5686' with 359 sxs in annulus and 4 sxs below CR to cover the Gallup and Mancos tops.
- Plug #2A** with 78 sxs (62.04 cf) Class B cement from 5686' to 4658' to cover the Gallup and Mancos top. Tag TOC low at 4841'.
- Plug #2B** with 12 sxs (14.16 cf) Class B cement from 4841' to 4683' to cover the Mancos top. Tag TOC at 4806'.
- Plug #3** with squeeze holes at 3829' and spot 358 sxs (422.44 cf) Class B cement from 3829' to 2883' with 286 sxs in annulus, 4 sxs below CR and 68 sxs above CR. Tag TOC low at 3139'.
- Plug #3A** with 10 sxs (11.8 cf) Class B cement from 3139' to 3008' to cover the Chacra top.
- Plug #4** with 12 sxs (14.16 cf) Class B cement from 2250' to 2092' to cover the Pictured Cliffs top.
- Plug #5** with 13 sxs (15.34 cf) Class B cement from 1968' to 1797' to cover the Fruitland top.
- Plug #6** with squeeze holes at 1475' and CR at 1425' spot 68 sxs (80.24 cf) Class B cement from 1475' to 1215' with 48 sxs in annulus, 4 sxs below CR and 16 sxs above CR.
- Plug #7** with squeeze holes at 380' and CR at 330' spot 130 sxs (153.4 cf) Class B cement from 380' to surface with 100 sxs in annulus, 4 sxs below CR and 26 sxs above CR. Tag TOC at 6'.
- Plug #8** with 24 sxs Class B cement top off casings and install P&A Marker.

Plugging Work Details:

- 8/17/15 Rode rig and equipment to location. Spot in and RU. SI Well. SDFD.
- 8/18/15 Held safety meeting. Bump test H2S equipment. Check well pressures: tubing 92 PSI; casing 136 PSI, BH 3 PSI. Blow down well. ND WH. RU wellcheck and pressure test blinds and pipe rams, Low 250 PSI and High 1250 PSI. TOOH and tally 65 stands 2-7/8" tubing to 4023'. TOOH and crimp 10 joints to 4336'. SI Well. SDFD.
- 8/19/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. RU L&R slickline. RIH tag up at 2332'. POOH. RIH and set 3 slip stops at 2332'. RD L&R. TOOH and tally 216 joints 2-3/8" tubing. RU string mill. TIH to 6560'. TOOH with tubing. LD string mill. TIH and set 4-1/2" CR at 6524'. Pressure test tubing to 1000 PSI. Release and sting out of CR. Established circulation and pressure test, rate of 2 BPM at 600 PSI, no test. TOOH with tubing. SI Well. SDFD.
- 8/20/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. RU A-Plus WL. Run CBL from 6524' to surface. Found good cement from 6524' to 6050', 4730' to 3890' and 2350' to 1850'. RD WL. TIH with 105 stands to 6524'. **Spot Plug #1.** TOOH with tubing. SI Well. SDFD.

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August 26, 2015
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1450' FNL and 1500' FWL, Section 14, T-27-N, R-9-W
San Juan County, NM
Lease Number: SF-078357
API #30-045-06530

Plug and Abandonment Report Notified NMOCD and BLM on 8/17/15

Plug and Abandonment Summary: (continued)

- 8/21/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Open well. Function test BOP. TIH and tag TOC at 6330'. TOOH with 90 stands. Bottom two joints were cemented up. Attempt to pressure test casing, got rate of 3-1/2 BPM at 0 PSI. RU WL. RIH and perforate at 5736'. POOH. RD WL. TIH and set 4-1/2" CR at 5686'. Attempt to pressure test, no test. Sting into CR and got rate of 2 BPM at 600 PSI. **Spot Plug #2.** TOOH with tubing. TIH to 5686'. **Spot Plug #2A.** LD tubing. TOOH with 74 stands. SI Well. SDFD.
- 8/24/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. TIH and tag TOC low at 4841'. Establish circulation with 2 bbls of fresh water. Attempt to pressure test, got rate of 2-1/2 BPM at 700 PSI, no test. **Spot Plug #2B.** TOOH with tubing. WOC. TIH and tag TOC at 4806'. TOOH with tubing. Attempt to pressure test casing, got rate of 2-1/2 BPM at 700 PSI, no test. RU A-Plus WL. RIH and perforate at 3829'. POOH. RD WL. TIH and set 4-1/2" CR at 3779'. Release and sting out of CR. Establish circulation with 1/2 BBL of water. Attempt to pressure test casing above CR, got rate of 2 BPM at 600 PSI, no test. Sting out of CR, got rate of 2 BPM at 800 PSI. SI casing. **Spot Plug #3.** LD 30 joints, EOT 2838'. Reverse circulate 45 bbls. TOOH with tubing and setting tool. SI Well. SDFD.
- 8/25/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. TIH and tag TOC low at 3139'. Pressure test casing at 800 PSI, good test. **Spot Plug #3A.** LD 20 joints, EOT 2250'. **Spot Plug #4.** Approved to split Plug #5 Fruitland to balanced plug and Kirtland, Ojo Alamo to inside/outside. **Spot Plug #5.** TOOH with tubing. RU A-Plus WL. RIH and perforate at 1475'. Establish circulation with rate of 3 BPM at 500 PSI. RD WL. TIH and set 4-1/2" CR at 1425'. Release and sting out of CR. Establish circulation, got rate of 2-1/2 BPM at 600 PSI. **Spot Plug #6.** LD tubing and setting tool. A-Plus WL RIH and perforate 4 holes at 380'. POOH. Establish circulation out BH. RD WL. TIH and set 4-1/2" CR at 330'. Release and sting back into CR. Establish circulation out BH. **Spot Plug #7.** LD tubing and setting tool. SI Well. SDFD.
- 8/26/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. Tag TOC at 6'. ND BOP. Dig out WH. RU High Desert and issue Hot Work Permit. Cut off WH. Found TOC at surface in casing and annulus. Spot Plug #8 and install P&A Marker.

Leo Pacheco, BLM representative, was on location. Jim Morris, COPC representative, was on location.