

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Jun 19, 2008

WELL API NO. <b>30-045-11431</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Allison Unit</b>
8. Well Number <b>9</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Basin DK</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**Burlington Resources Oil Gas Company LP**

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **G** : **1765** feet from the **North** line and **1500** feet from the **East** line  
Section **13** Township **32N** Range **07W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6478 GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OIL CONS. DIV DIST. 3

The subject well was P&A'd on 9/1/15 per the attached report.

OCT 06 2015

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web  
page under forms  
[www.emnrd.state.us/oed](http://www.emnrd.state.us/oed)

*PNR only*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen White TITLE Staff Regulatory Technician DATE 10/1/15

Type or print name Arleen White E-mail address: arleen.r.white@conocophillips.com PHONE: 505-326-9517

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 10/14/15  
Conditions of Approval (if any): AV

4 PC



## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources.  
**Allison Unit #9**

September 1, 2015  
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1765' FNL and 1500' FEL, Section 13, T-32-N, R-7-W  
San Juan County, NM  
Lease Number: FEE  
API #30-045-11431

### **Plug and Abandonment Report** Notified NMOCD and BLM on 8/18/15

#### **Plug and Abandonment Summary:**

- Plug #1** with CR at 7814' spot 172 sxs (202.96 cf) Class B cement from 7810' to 6892' to isolate the Open hole completions, Dakota, Graneros and Gallup tops. Tag TOC at 6868'.
- Plug #2** with 40 sxs (47.2 cf) Class B cement from 6262' to 6062' to cover the Mancos top. Tag TOC at 6056'.
- Plug #3** with 92 sxs (108.56 cf) Class B cement from 5713' to 5222' to cover the Point Lookout, Menefee and Cliffhouse tops. Tag TOC at 5233'.
- Plug #4** with 40 sxs (47.2 cf) Class B cement from 3215' to 3002' to cover the Pictured Cliffs top. Tag TOC at 3012'.
- Plug #5** with 57 sxs (67.26 cf) Class B cement from 2843' to 2688' to cover the Fruitland Coal top.
- Plug #6** with 127 sxs (149.86 cf) Class B cement from 2466' to 2104' to cover the Kirtland and Ojo Alamo tops.
- Plug #7** with squeeze holes at 720' spot 80 sxs (94.4 cf) Class B cement with 2% CaCl from 780' to 563' to cover the Nacimiento top. Tag TOC at 576'.
- Plug #7a** with squeeze holes at 230' and CR at 162' spot 260 sxs (306.80 cf) Class B cement from 233' to surface with 60 sxs above CR, 25 sxs below CR approx. 160 sxs outside 9-5/8" casing with 15 sxs good cement. Tag down 4' from surface in 9-5/8" casing.
- Plug #8** with 40 sxs Class B cement top off casings and install P&A marker with coordinates N 35° 58' 59" / W 107° 30' 49".

#### **Plugging Work Details:**

- 8/19/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: SICP, SIBH and SIAP 0 PSI, SITP 250 PSI. Blow well down. ND wellhead. NU BOP and function test. Pressure test BOP pipe and blind rams to 250 PSI and 1250 PSI. PU on 2-3/8" tubing. Pull 20k over string weight to set slips to remove 2-3/8" tubing hanger. Bleed off tubing pressure thru back pressure valve. Remove valve LD tubing hanger slack off to string weight. SI well. SDFD.
- 8/20/15 Bump test H2S equipment. Check well pressures: SITP 250 PSI, SICP, SIAP and SIBHP 0 PSI. Blow well down. Work packer free pulling 5k over string to 10k with right hand torque able to release packer. TOH and tally 2-3/8" tubing 4.7#, EUE J-55 as follows: LD 1 tubing jnt, 2 - 8' x 2-3/8" subs, 149 tubing jnts, 1 - 2-3/8" S/N, LD 1 - 7" Lok set production packer. PU 1-7" scrapper TIH to 7815'. TOH and LD scrapper. SI well. SDFD.
- 8/21/15 Bump test H2S equipment. Check well pressures: SI casing 5 PSI, SI inter 3 PSI and SIBH 0 PSI. PU 7" Select CR and set at 7814'. Pressure test tubing to 1100 PSI, OK. Pressure test casing to 800 PSI, OK. LD setting tool. SI well. SDFD.



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September 1, 2015  
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### Plugging Work Details (continued):

- 8/24/15 Bump test H2S equipment. Open up well; no pressures. TIH and tag CR at 7810'. Attempt to pressure test, no test. Spot plug #1 with calculated TOC at 6892'. SI well and WOC. TIH and tag plug #1 at 6868'. Spot plug #2 with calculated TOC at 6062'. WOC overnight. SI well. SDFD.
- 8/25/15 Bump test H2S equipment. Open up well; no pressures. TIH and tag plug #2 at 6056'. SI casing valve. Pressure test casing to 800 PSI, lost 50 PSI in 15 minutes, no test. Open casing and bleed off pressure. Spot plug #3 with calculated TOC at 5222'. WOC. TIH and tag plug #3 at 5233'. Spot plug #4 with calculated TOC at 3002'. WOC overnight. SI well. SDFD.
- 8/26/15 Bump test H2S equipment. Open up well; no pressures. Spot in Weatherford 11" BOP and accumulator. TIH and tag plug #4 at 3012'. RU A-Plus wireline. Ran CBL from 2980' to surface, free pipe on log. RIH with 7" Jet cutter and cut 7" casing at 2920'. RD wireline. ND BOP and casing head. PU 7" spear and spear 7" casing. Pull 110k on casing. No movement at slips. Pull 150k on casing no movement casing stuck in slips. Dig out 9-5/8" wellhead and unbolt. PU on 7" casing pull 80k and moved casing. PU 10' free casing set down 9-5/8" wellhead. SI well. SDFD.
- 8/27/15 Open up well; no pressures. ND 11" BOP. ND wellhead. PU 7" spear and spear 7" casing. PU 60k set 7" slips. Break collar below wellhead and LD. Spear 7" casing stack out. NU companion flange (WSI) and 11" BOP (Weatherford). Spear 7" casing pull thru BOP. Set slips release spear and LD spear. RU Basic with pipe wrangler. Spot in wrangler and pipe racks. LD 91 casing jnts, 1 - 15' cut off jnt, 7" 23#. RD pipe wrangler and casing crew. Spot in 2-3/8" tubing float. RU tubing equipment and swap out pipe rams. SI well. SDFD.
- 8/28/15 Open up well; no pressures. PU 9-5/8" string mill to 2874'. Establish circulation. Circulate well clean. SI casing valve. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Ran CBL from 2870' to surface, TOC to be determined by engineer. TIH open-ended to 2843'. Spot plug #5 with calculated TOC at 2688'. SI well. SDFD. Note: wait on approval for plug #6.
- 8/31/15 Open up well; no pressures. TIH to 2466'. Establish circulation. Note: Verbal approval on plug. Spot plug #6 with calculated TOC at 2104'. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 720'. RU pump to casing pressure to 1000 PSI with 1 bbl of water no rate. Bleed off 150 PSI in 15 minutes. Note: NMOCD and Conoco approved procedure change. Spot plug #7 with calculated TOC at 563'. WOC. TIH and tag plug #7 at 576'. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 230'. Establish circulation. Spot plug #7a with TOC at surface. SI well. SDFD.

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**Plugging Work Details (continued):**

9/1/15    Open up well; no pressures. Tag plug #7a at 4' from surface in 9-5/8" casing. ND BOP and companion flange. RU Riley Ind. Hydro vacwellhead out. Fill out Hot Work Permit. RU High Desert. Cut off wellhead. Found cement down 7' in bradenhead. Spot plug #8 Class B cement top off casings and install P&A marker with coordinates N 35° 58' 59" / W 107° 30' 49". RD and MOL.

Paul Weibe, NMOCD representative, was on location.

Monica Keuhling, NMOCD representative, was on location.