

Operator BR Lease Name THOMPSON Well No. 3A  
 Location of Well: Unit Letter J Sec 34 Twp 031N Rge 012W API # 30-045-23321

	Name of Reservoir or Pool	Type of Prod	Method of Prod	Prod Medium
Upper Completion	FRC	Gas	Artificial Lift	Tubing
Lower Completion	MV	Gas	Artificial Lift	Tubing

**Pre-Flow Shut-In Pressure Data**

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
	6/4/2015	131 hours	13	Yes
Lower Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
	6/4/2015	129 hours	161	Yes

**Flow Test No. 1**

Commenced at: 6/9/2015 9:15:00 AM Zone Producing (Upper or Lower): LOWER

Time (date/time)	Lapsed Time Since*	PRESSURE		Prod Zone Temperature	Remarks
		Upper zone	Lower zone		
6/9/2015 9:20:33 AM	0	13	29		flowing through separator to pit
6/9/2015 9:25:01 AM	0	13	22		
6/9/2015 9:30:18 AM	0	13	20		
6/9/2015 9:35:22 AM	0	12.9	18		
6/9/2015 9:40:40 AM	0	13.6	17		
6/9/2015 9:45:01 AM	0	13.5	18		
6/9/2015 9:50:02 AM	0	13.5	19.6		could not get lower zone to drop
6/9/2015 11:01:15 AM	2	13.5	161		retest going to let well build up pressure and completely blow down upper zone
6/9/2015 11:25:24 AM	2	0	162		upper zone has 0 pressure, lower zone is holding pressure at 162 pounds

Production rate during test

Oil: \_\_\_\_\_ BPOD Based on: \_\_\_\_\_ Bbls. In \_\_\_\_\_ Hrs. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_  
 Gas \_\_\_\_\_ MCFPD; Test thru (Orifice or Meter) \_\_\_\_\_

**Mid-Test Shut-In Pressure Data**

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
Lower Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)

(Continue on reverse side)

*approved by John Durham 17-NOV-2015*