

Operator COP Lease Name STATE COM C Well No. 6
 Location of Well: Unit Letter L Sec 32 Twp 029N Rge 009W API # 30-045-24867

| | Name of Reservoir or Pool | Type of Prod | Method of Prod | Prod Medium |
|------------------|---------------------------|--------------|----------------|-------------|
| Upper Completion | PC | Gas | Flow | Tubing |
| Lower Completion | CH | Gas | Flow | Tubing |

Pre-Flow Shut-In Pressure Data

| Completion | Hour, Date, Shut-In | Length of Time Shut-In | SI Press. PSIG | Stabilized?(Yes or No) |
|------------------|---------------------|------------------------|----------------|------------------------|
| Upper Completion | 6/29/2015 | 587 hours | 66 | Yes |
| Lower Completion | 6/29/2015 | 336 hours | 271 | Yes |

Flow Test No. 1

| Commenced at: | | Zone Producing (Upper or Lower): | | | |
|-----------------------|--------------------|----------------------------------|------------|-----------------------|---|
| 7/13/2015 | | LOWER | | | |
| Time (date/time) | Lapsed Time Since* | PRESSURE | | Prod Zone Temperature | Remarks |
| | | Upper zone | Lower zone | | |
| 7/14/2015 11:57:54 AM | 35 | 66 | 114 | | 19" DP/ 19 mcf. |
| 7/15/2015 2:00:12 PM | 62 | 66 | 114 | | 0" DP/ 0 mcf. LP @ 114 psig. Well not flowing. |
| 7/17/2015 12:55:47 PM | 108 | 66 | 113 | | 9.6" DP/ 13 mcf. |
| 7/23/2015 11:58:43 AM | 251 | 66 | 0 | | Had NMOCD witness gas release to pit. Achieved 20% crossed over in 3 seconds, PC side held @ 66 psig. |

Production rate during test

Oil: _____ BPOD Based on: _____ Bbls. In _____ Hrs. _____ Grav. _____ GOR _____
 Gas _____ MCFPD; Test thru (Orifice or Meter) _____

Mid-Test Shut-In Pressure Data

| Completion | Hour, Date, Shut-In | Length of Time Shut-In | SI Press. PSIG | Stabilized?(Yes or No) |
|------------------|---------------------|------------------------|----------------|------------------------|
| Upper Completion | | | | |
| Lower Completion | | | | |

(Continue on reverse side)

OIL CONS. DIV DIST. 3

JUL 28 2015