This form is not to be used for reporting packer leakage tests in Southeast New Mexico

Oil Conservation Division

Northwest New Mexico Packer-Leakage Test

Page 1 Revised June 10, 2003

Operator BR			Lease Name JICARILLA 103			Well No. 9	
Location of We	II: Unit Letter	A Sec	17 Twp	026N Rge	004W	API #	30-039-21514
	Name of Reser	voir or Pool		pe Prod	Method of Prod		Prod Medium
Upper Completion	PC		Gas	FI	Flow		ubing
Lower Completion	MV		Gas	FI	Flow		ubing

		The Thom on at in Theodale	Butu	
Upper	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
Completion	7/1/2015	205 hours	139	Yes
Lower	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
Completion	7/1/2015	192 hours	500	Yes

or Lower): LOWER	7/9/2015	Commenced at:				
	Prod Zone Temperature	PRESSURE		Lapsed Time	Time	
Remarks		Lower zone	Upper zone	Since*	(date/time)	
Line pressure 180 #		455	139	10	7/9/2015 10:30:00 AM	
Line pressure 180 #	the shear of	420	139	10	7/9/2015 10:45:00 AM	
Line pressure 180 #		373	139	11	7/9/2015 11:00:00 AM	
Line pressure 180 #		245	139	11	7/9/2015 11:15:00 AM	
Line pressure 180 #		215	139	11	7/9/2015 11:30:00 AM	
Line pressure 180 #		180	139	11	7/9/2015 11:45:00 AM	
Line pressure 180 #		147	139	12	7/9/2015 12:00:00 PM	
Line pressure 180 #		100	139	12	7/9/2015 12:15:00 PM	
Line pressure 180 #		20	139	12	7/9/2015 12:30:00 PM	
Line pressure 180 #		20	139	12	7/9/2015 12:45:00 PM	
Line pressure 180 #		20	139	13	7/9/2015 1:00:00 PM	
Line pressure 180 # OIL CONS. DIV DIS		20	139	13	7/9/2015 1:15:00 PM	

 Production rate during test
 JUL 2 0 2015

 Oil:
 BPOD Based on:
 Bbls. In

 Hrs.
 Grav.
 GOR

		Mid-Test Shut-In Pressure	Data	1
Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)

(Continue on reverse side)

John Durtam 17-nov-2015