Submitted in lieu of Form 3160-5 (June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

RECEIVED

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

NOV 0 5 2015

Farmington Field Office

1. Type of Well:		5. Lease Number:			
Gas		NM-03583 6. If Indian, allottee or Tribe Name:			
2. Name of Operator:					
BURLINGTON RESOURCES O	IL & GAS COMPANY LP				
3. Address and Phone No. of Operator: P. O. Box 4289, Farmington, NM 87499 (505) 326-9700		7. Unit Agreement Name: NMNM-78 4/2C-D £ 8. Well Name and Number: SAN JUAN 28-6 UNIT 204			
			4. Location of Well, Footage, Sec. T, R, U:		9. API Well No.
			FOOTAGE: 1750' FNL & 1180' FEL S: 08 T: 027N R: 006W U: H		3003920846
					10. Field and Pool:
		DK - BASIN::DAKOTA			
		11. County and State:			
		RIO ARRIBA, NM			
12. CHECK APPROPRIATE BOX TO IND	ICATE NATURE OF NOTICE, REPO	RT, OTHER DATA			
Notice of Intent	Recompletion	Change of Plans			
X Subsequent Report	Plugging Back	New Construction			
Final Abandonment	Casing Repair	Non-Routine Fracturing			
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Ahandonment	Altering Casing	Water Shut Off			
Abandonment	Altering Casing Other- Re-Delivery	Water Shut Off Conversion to Injection			
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13. Describe Proposed or Completed O	X Other- Re-Delivery	Conversion to Injection			
13. Describe Proposed or Completed Op This well was re-delivered on 9/30/2	X Other- Re-Delivery	Conversion to Injection			
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