Form 3 150-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT RECEIVED

OMB No. 1004-0135 Expires Jnovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No. NMSF 078717

Do not use this form for proposals to drill ox reenter and is

6. If Indian, Allottee or Tribe Name

FORM APPROVED

abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE — Other instructions on reverse side						
				7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well						
Oil Well Gas Well Other				8. Well Name and No. Houck Com #100		
2. Name of Operator				9. API Well No.		
PRO NM Energy, Inc. 3a. Address c/o Walsh Engineering & Production Company 3b. Phone No. (include area code)				30-045-35078		
3a. Address c/o Walsh Engineering & Production Company			code)	10. Field and Pool, or Exploratory Area		
7415 E. Main, Farmington, NM, 87402		505-327-4892	7.0	Basin Fruitland Coal		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL and 790' FEL, Sec. 7, T29N, R10W		OIL CONS. DIV DIS	1. 0	11. County or Parish, State		
		NOV 1 9 2015		San Juan County, NM		
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATURE OF NO	TICE, REPO	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent X Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Oper If the proposal is to deepen direction: Attach the Bond under which the work Following completion of the involved	Acidize Alter Casing Casing Repair Change Plans Convert to Injection ations (clearly state all pertinentally or recomplete horizontally, go k will be performed or provide	Deepen Fracture Treat New Construction Plug and Abandon Plug Back details, including estimated starting the subsurface locations and meast the Bond No. on file with BLMI	Reclamation Recomplete Temporarily Water Dispo	cte Other		
11/5/15 MOL and RU Hurrican 1934' KB). PT tubing to 1,000 p Cl "B" neat cement below the r Spot a balanced plug from 113 surface with 37 sx (43.7 cu.ft.) fill casing and 8-5/8 X 4-1/2" ar witnessed and approved all ope	e Rig #2. Pull rods and posi - OK. Load casing an etainer and left an addition to 817' with 24 sx (28 of CI "B" neat cement. Conclus with 21 sx (24.8 conclus with 24 sx (2	oump. Tally out with 2-3/8 and PT to 500 psi - OK. Still ional 10 sx (18.1 cu.ft.) of .3 cu.ft.) of CI "B" neat ce Circulate 1 bbl of cement cu.ft.) of CI "B" neat cement bu.ft.) of CI "B" neat cement	tubing. Song into Clo cement a ment. Sur to sauface nt. Installe	Set CICR at 16 CR and pump bove the reta face plug was	886' KB (top perf = 35 sx (41.3 cu.ft.) of iner. TOC = 1754' KB 290' KB to gkgff wellhead.	
14. I hereby certify that the foregoing is	true and correct		6	- 6		
Name (Printed/Typed) Paul C. Thompson, P.E.		Title	Agent/Engineer			
Signature Carol C. Thomps		Date	Date November 9, 2015			
pui. C. / na	THIS SPACE	FOR FEDERAL OR STATE U		2018年間4月10日		
Approved by		Title	Marie Barrier D.	Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	table title to those rights in the su				And the second s	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.