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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit O (SWSE), 1080' FSL & 1750' FEL, Sec. 23, T26N, R4W

5. Lease Serial No.

Jicarilla Contract 105

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Jicarilla A 10

9. API Well No.

30-039-20117

10. Field and Pool or Exploratory Area

Tapacito PC / Blanco MV / Basin DK

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Commingle
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company requests permission to remove the tubing strings and packer on the subject well and commingle production from the Tapacito Pictured Cliffs, Blanco Mesaverde and Basin Dakota per the attached procedure and wellbore schematic. DHC Application will be applied for and approved before work is commenced. A closed loop system will be utilized for this project.

OIL CONS. DIV DIST. 3

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

OCT 09 2015

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Crystal Walker

Regulatory Coordinator

Title

Signature

*Crystal Walker*

Date

9/30/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*Abdelgadir Elmadani*

Title

PE

Date

10/05/15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD RV

4



ConocoPhillips  
JICARILLA A 10  
WO - Commingles

Lat 36° 28' 3.648" N

Long 107° 13' 4.44" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig. Prior to MIRU, stump test 11" BOP with 2-1/16" offset pipe rams.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact Wells Engineer.**
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl down tubing and casing as necessary. Ensure well is dead or on vacuum.
4. ND wellhead and NU 11" BOPE w/ 1-1/2" offset pipe rams and offset spool. Pressure and function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes as per COPC Well Control Manual. PU and remove tubing hanger or seal sleeve from short string (1-1/2" IJ).
5. TOOH with 1-1/2" IJ short string and lay down. Make note of corrosion, scale, or paraffin and save a sample to give to CIC/engineering for further analysis.
6. ND offset spool and change out pipe rams to 1-1/2" pipe rams (no offset). Test pipe rams. PU and remove hanger from long string. Release lok-set packer by picking up 2000# over string weight and turning 8 or more turns to the right until packer releases. TOOH laying down 1-1/2" EUE long string. **Note: Original long string contained 2-1/16" blast joints from 3544' - 94' but no mention of rerunning them during the 1994 workover.** Make note of corrosion, scale, or paraffin and save a sample to give to CIC/engineering for further analysis.
7. Change out pipe rams to 2-3/8" and test rams. PU and TIH w/ 2-3/8" tubing and RBP retrieval tool. Circulate clean and retrieve RBP set at 6287'.
8. PU packer plucker on 2-3/8" tubing and pluck Model D Packer at 7696'.
9. PU 3-7/8" string mill and bit and CO to PBTD at 8004' using the air package. TOOH. LD mill and bit. If fill could not be CO to PBTD, call Wells Engineer to inform how much fill was left and confirm/adjust landing depth. If necessary set RBP or packer and change out tubing head.
7. TIH with tubing using tubing drift procedure.

Tubing Wt/Grade: 4.7 ppf, J-55  
Tubing Drift ID: 1.901"

Land Tubing At: 7954'  
KB: 13'

Note: Top of liner at 3648'.

Tubing and BHA Description

1	2-3/8" Exp. Check
1	1.78" ID "F" Nipple
1	full jt 2-3/8" tubing
1	pup joint (2' or 4')
+/- 250	jts 2-3/8" tubing
As Needed	pup joints for spacing
1	full jt 2-3/8" tubing

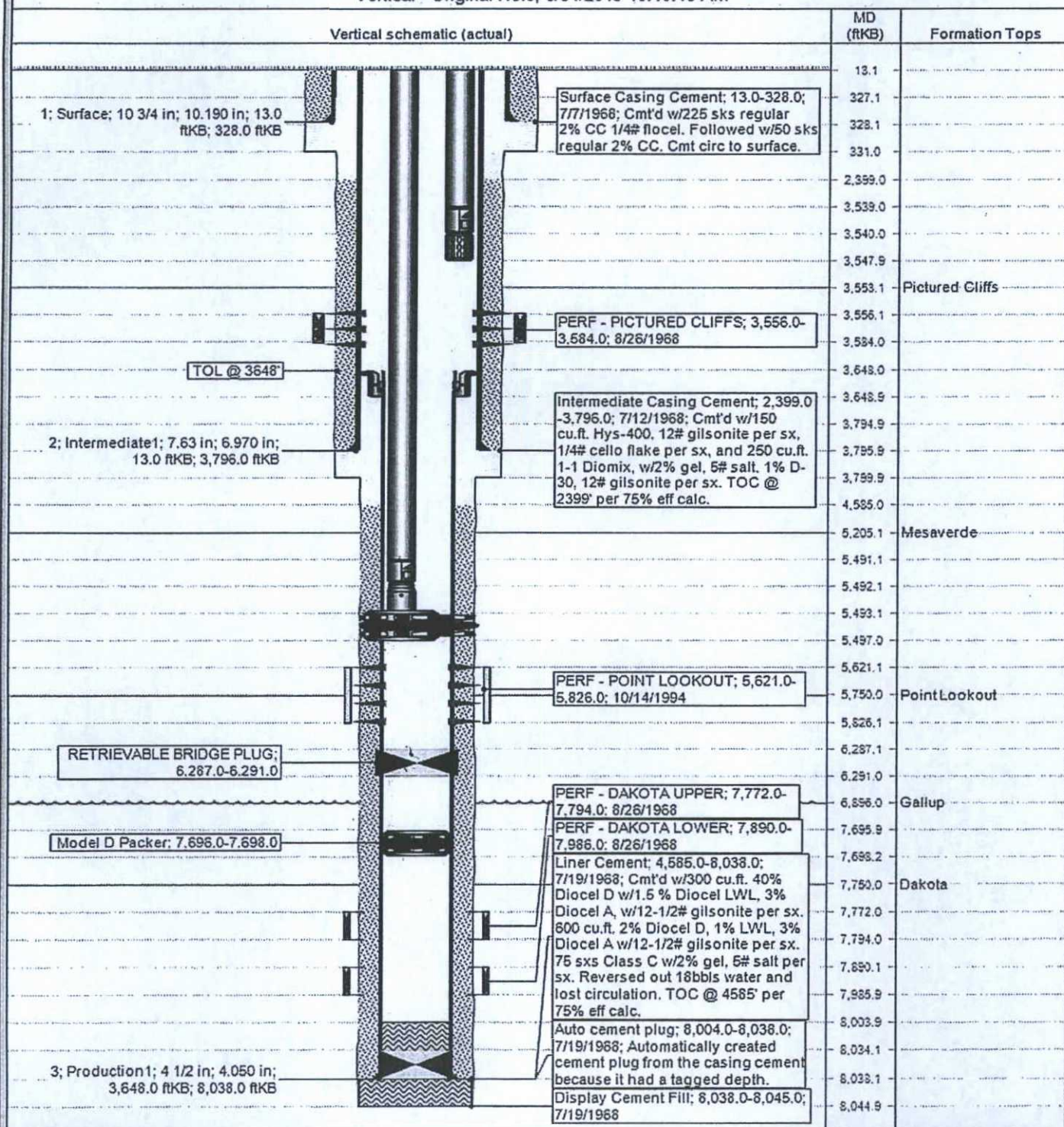
8. Ensure barriers are holding. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Purge air as necessary. Notify the MSO that the well is ready to be turned over to Production Operations. RDMO.



**Current Schematic**

API/UVI 3003920117	Surface Legal Location 023-026N-004W-O	Field Name PC/MV DUAL	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,933.00	Original KS RT Elevation (ft)	KS-Ground Distance (ft) 6,946.00	13.00	KS-Casing Flange Distance (ft) 6,946.00	KS-Tubing Hanger Distance (ft) 6,946.00

Vertical - Original Hole, 8/31/2015 10:40:18 AM





## **BLM CONDITION OF APPROVAL**

### ***CASING REPAIR, WORKOVER AND RECOMPLETION OPERATIONS:***

1. If casing repair operations are needed, obtain prior approval from this office before commencing repairs. If a CBL or other logs are run, provide this office with a copy.
2. After any casing repair operations, test cement squeeze to a minimum of 500# for 30 minutes with no more than 10 % pressure fall off in the 30 minute test period. Provide test chart with your subsequent report of operations
3. A properly functioning BOP and related equipment must be installed prior to commencing workover, casing repair, and/or recompletion operations.
4. **Contact this office at (505) 564-7750 prior to conducting any cementing operations**

### ***SPECIAL STIPULATIONS:***

1. **Pits will be fenced during work-over operation.**
2. **All disturbance will be kept on existing pad.**
3. **All pits will be pulled and closed immediately upon completion of the recompletion and work-over activities.**
4. **Pits will be lined with an impervious material at least 12 mils thick.**