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ConocoPhillips JICARILLA A 10 WO - Commingles

Lat 36° 28' 3.648" N

Long 107° 13' 4.44" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig. Prior to MIRU, stump test 11" BOP with 2-1/16" offset pipe rams.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact Wells Engineer.

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCI down tubing and casing as necessary. Ensure well is dead or on vacuum.

4. ND wellhead and NU 11" BOPE w/ 1-1/2" offset pipe rams and offset spool. Pressure and function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes as per COPC Well Control Manual. PU and remove tubing hanger or seal sleeve from short string (1-1/2" IJ).

5. TOOH with 1-1/2" IJ short string and lay down. Make note of corrosion, scale, or paraffin and save a sample to give to CIC/engineering for further analysis.

6. ND offset spool and change out pipe rams to 1-1/2" pipe rams (no offset). Test pipe rams. PU and remove hanger from long string. Release lok-set packer by picking up 2000# over string weight and turning 8 or more turns to the right until packer releases. TOOH laying down 1-1/2" EUE long string. Note: Original long string contained 2-1/16" blast joints from 3544' - 94' but no mention of rerunning them during the 1994 workover. Make note of corrosion, scale, or paraffin and save a sample to give to CIC/engineering for further analysis.

7. Change out pipe rams to 2-3/8" and test rams. PU and TIH w/ 2-3/8" tubing and RBP retrieval tool. Circulate clean and retrieve RBP set at 6287'.

8. PU packer plucker on 2-3/8" tubing and pluck Model D Packer at 7696'.

9. PU 3-7/8" string mill and bit and CO to PBTD at 8004' using the air package. TOOH. LD mill and bit. If fill could not be CO to PBTD, call Wells Engineer to inform how much fill was left and confirm/adjust landing depth. If necessary set RBP or packer and change out tubing head.

7. TIH with tubing using tubing drift procedure.

	Tubing and BHA Description				
Tubing Wt/Grade: 4.7 ppf, J-55	1 2-3/8" Exp. Check				
Tubing Drift ID: 1.901"	1 1.78" ID "F" Nipple				
	1 full jt 2-3/8" tubing				
Land Tubing At: 7954'	1 pup joint (2' or 4')				
KB: 13'	+/- 250 jts 2-3/8" tubing				
	As Needed pup joints for spacing				
Note: Top of liner at 3648'.	1 full jt 2-3/8" tubing				

8. Ensure barriers are holding. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Purge air as necessary. Notify the MSO that the well is ready to be turned over to Production Operations. RDMO.

ConocoPh Well Name:	Illips JICARILLA A 010	Cun	ent Schema	tic		
PI/UWI	Surface Legal Location		Ucerse No.	State/Province	Wei Contgu	ration Type
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		Vertical - Original H	lole, 8/31/2015	10:40:18 AM		
		Vertical schematic (actual)		MD (ftKB)	Formation Tops
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	e1; 7.63 in; 6.970 in; 3.0 ftKB; 3,796.0 ftKB		1/4# cello	lake per sx, and 250 cu.ft.	3,795.9 -	
			30, 12# gil	, w/2% gel, 5# salt, 1% D- sonite per sx. TOC @	3,759.9 -	
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			7/19/1968;	Cmt'd w/300 cu.ft. 40%	- 7,750.0 -	Dakota
				/1.5 % Diocel LWL, 3% //12-1/2# gilsonite per sx.	7.772.0	
			600 cu.ft. 2	% Diocel D, 1% LWL, 3%	7.794.0 -	course with a state of the state of the state of the
	1 100 10 10 1 10 1 10 10 10 10 10 10 10		75 sxs Clas	/12-1/2# gilsonite per sx. ss C w/2% gel, 5# salt per	- 7.890.1 -	
			sx. Revers	ed out 18bbls water and tion. TOC @ 4585' per	- 7,985.9 -	
			75% eff cal	c.		
	the one can be ready on the second on the c			nt plug; 8,004.0-8,038.0; Automatically created	8.003.9 -	A REAL PROPERTY AND A REAL PROPERTY AND
3: Production	1; 4 1/2 in; 4.050 in;	\sim	/cement plu	g from the casing cement	- 8.034.1 -	and the second sec
3,648	.0 ftKB; 8,038.0 ftKB			had a tagged depth. ment Fill: 8,038.0-8,045.0;	- 8.038.1 -	A. 5 MI Frank and and and a first frank and a second
			7/19/1968	10.000.0-0,045.0;	- 8.044.9 -	

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BLM CONDITION OF APPROVAL

CASING REPAIR, WORKOVER AND RECOMPLETION OPERATIONS:

- 1. If casing repair operations are needed, obtain prior approval from this office before commencing repairs. If a CBL or other logs are run, provide this office with a copy.
- 2. After any casing repair operations, test cement squeeze to a minimum of 500# for 30 minutes with no more than 10 % pressure fall off in the 30 minute test period. Provide test chart with your subsequent report of operations
- 3. A properly functioning BOP and related equipment must be installed prior to commencing workover, casing repair, and/or recompletion operations.
- 4. Contact this office at (505) 564-7750 prior to conducting any cementing operations

SPECIAL STIPULATIONS:

- 1. Pits will be fenced during work-over operation.
- 2. All disturbance will be kept on existing pad.
- 3. All pits will be pulled and closed immediately upon completion of the recompletion and work-over activities.
- 4. Pits will be lined with an impervious material at least 12 mils thick.