

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-043-21206 & 30-043-21208
5. Indicate Type of Lease Fed <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMNM 118128 (BHL)
7. Lease Name or Unit Agreement Name Gallo Canyon Unit
8. Well Number 207H & 208H
9. OGRID Number 282327
10. Pool name or Wildcat Counselors Gallup-Dakota

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Encana Oil & Gas (USA) Inc.	
3. Address of Operator 370 17th Street, Suite 1700, Denver, CO 80202	
4. Well Location SHL Unit 207H: Letter O: 24 feet from the SOUTH line and 2042 feet from the EAST line, 208H: Letter O: 29 feet from the SOUTH line and 2012 feet from the EAST line Section 27 Township 23N Range 6W NMPM County Sandoval	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,981' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Well Communication <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance with the Aztec District III's Notice to Operators dated March 23, 2015, Encana Oil & Gas (USA) Inc. (Encana) submits the below information for the GCU Unit 207H and 208H stimulated wells. Please refer to the attached table for information on Encana's affected well.

Producing Interval	Gallup	Gallup
Start Date	03/24/2015	03/24/2015
End Date	04/04/2015	04/04/2015
Stimulation Type	Pressure	Pressure
Stimulation Pressure (psi)	5,000 psi	5,000 psi
Stimulation Volume Sand (lbs/stage)	450,000 lbs	300,000 lbs
Stimulation Volume Water (bbls/stage)	2,000 bbls	1,550 bbls
Stimulation Volume Nitrogen (scf/stage)	4.3 MMscf	3.2 MMscf

OIL CONS. DIV DIST. 3  
OCT 30 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tim Smith TITLE Manager San Juan Development DATE 10-28-15

Type or print name: Tim Smith E-mail address: Tim.Smith@encana.com PHONE: 720-876-5471

For State Use Only

APPROVED BY: ACCEPTED FOR RECORD TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

GCU 209H, Lybrook A03-2206 01H, Lybrook A01-2206 01H, Lybrook H03-2206 01H  
Affected Well Table

Affected Well Information									
Well Name	Well API#	Operator	Producing Interval	Date Affected	Communication Type	Volume	Highest Pressure Observed	Standard Operating Pressure	Results of Communication
GCU 209H	30-043-21179	Encana	Gallup	3/27/15	Pressure	UNK	871 psi	400 psi	Temporary increase in casing pressure. Temporary increase in gas production. Temporary decrease in oil production. Temporary increase in nitrogen content.
Lybrook A03-2206 01H	30-043-21130	Encana	Gallup	3/27/15	Pressure	UNK	289 psi	230 psi	Temporary increase in casing pressure. Temporary increase in nitrogen content.
Lybrook A01-2206 01H	30-043-21137	Encana	Gallup	3/28/2015	Pressure	UNK	439 psi	270 psi	Temporary increase in casing pressure. Temporary increase in gas production. Temporary decrease in oil production. Temporary increase in nitrogen content.
Lybrook H03-2206 01H	30-043-21123	Encana	Gallup	3/31/2015	Pressure	UNK	284 psi	220 psi	Temporary increase in casing pressure. Temporary increase in nitrogen content.