

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-35486 & 30-045-35489
5. Indicate Type of Lease Fed <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMNM 16760
7. Lease Name or Unit Agreement Name Escrito L18-2409
8. Well Number 01H & 02H
9. OGRID Number 282327
10. Pool name or Wildcat Bisti Lower Gallup
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,977' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

3. Address of Operator  
370 17th Street, Suite 1700, Denver, CO 80202

4. Well Location  
SHL Unit 01H: Letter L: 1482 feet from the SOUTH line and 440 feet from the WEST line & 02H: Letter L: 1453 feet from the SOUTH line and 446 feet from the WEST line  
Section 18 Township 24N Range 9W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Well Communication <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance with the Aztec District III's Notice to Operators dated March 23, 2015, Encana Oil & Gas (USA) Inc. (Encana) submits the below information for the Escrito L18-2409 01H and 02H stimulated wells. Please refer to the attached table for information on Encana's affected well.

<b>Producing Interval</b>	Gallup
<b>Start Date</b>	10/22/2014
<b>End Date</b>	10/28/2014
<b>Stimulation Type</b>	Pressure
<b>Stimulation Pressure (psi)</b>	4,300 psi
<b>Stimulation Volume Sand (lbs/stage)</b>	410,000 lbs
<b>Stimulation Volume Water (bbls/stage)</b>	1,900 bbls
<b>Stimulation Volume Nitrogen (scf/stage)</b>	3.4 MM scf

OIL CONS. DIV DIST. 3  
 OCT 30 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tim Smith TITLE Manager San Juan Development DATE 10-28-15

Type or print name: Tim Smith E-mail address: Tim.Smith@encana.com PHONE: 720-876-5471

For State Use Only

ACCEPTED FOR RECORD

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Escrito L17-2409 01H Affected Well Table

Affected Well Information									
Well Name	Well API#	Operator	Producing Interval	Date Affected	Communication Type	Volume	Highest Pressure Observed	Standard Operating Pressure	Results of Communication
Escrito L17-2409 01H	30-045-35487	Encana	Gallup	10/27/14	Pressure	UNK	519 psi	364 psi	Temporary increase in casing pressure. Temporary increase in gas production. Temporary increase in water production. Temporary increase in nitrogen content.