

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED NMNM 03011

OCT 13 2015

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.	
2. Name of Operator San Juan Resources, Inc.		6. If Indian, Allottee or Tribe Name	
3a. Address 1499 Blake St, Suite 10C, Denver, CO 80202		7. If Unit or CA/Agreement, Name and/or N	
3b. Phone No. (include area code) 303-573-6333		8. Well Name and No. Clark #4	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' fsl & 990' fwl, Unit M, Section 5, T24N, R3W		9. API Well No. 30-039-05618	
		10. Field and Pool, or Exploratory Area Blanco PC South	
		11. County or Parish, State Rio Arriba, NM	

Farmington Field Office
Bureau of Land Management

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OIL CONS. DIV DIST. 3

San Juan Resources P&A'd the Clark #4 on 7/22/15 - 7/27/15. Details are attached.

OCT 26 2015

Derrick McCuller w/ BLM & Brandon Powell w/ NMOCD witnessed the field operations.

Currently waiting on Enterprise to remove the meter before doing final surface reclamation

ACCEPTED FOR RECORD

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

OCT 13 2015

FARMINGTON FIELD OFFICE
BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) John C. Thompson	Title Agent / Engineer
Signature <i>[Signature]</i>	Date September 30, 2015

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD RV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

San Juan Resources
Clark #4

July 27, 2015
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990' FSL and 990' FEL, Section 05, T-24-N, R-03-W
Rio Arriba County, NM
Lease Number: NMNM 03011
API #30-039-05618

Plug and Abandonment Report
Notified BLM and NMOCD on 7/22/15

Plug and Abandonment Summary:

- Plug #1** with CR at 3009' spot 90 sxs (106.2 cf) Class B cement from 3271' to 2500' with 3 sxs under and 59 sxs above CR. Tag TOC at 2570'.
- Plug #2** with squeeze holes at 1450' spot 48 sxs (56.64 cf) Class B cement from 1512' to 1098' to cover the Nacimiento top. Tag TOC at 1164'.
- Plug #3** with squeeze holes at 200' spot 100 sxs (118 cf) Class B cement from 200' to surface and circulate good cement out returns.
- Plug #4** with 16 sxs Class B cement top off casings and install P&A Marker.

Plugging Work Details:

- 7/22/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: casing 7 PSI; tubing 0 PSI; BH 22 PSI. ND WH. NU BOP. TOH and tally tubing. SI Well. SDFD.
- 7/23/15 Held safety meeting. Check well pressures: casing 0 PSI; BH 22 PSI. PU A-Plus 5-1/2" string mill. TIH with 102 joints and stack out at 3219'. TOO H with tubing. LD string mill. TIH and set 5-1/2" DHCR at 3009'. Pressure test tubing to 1000 PSI. Attempt to pressure test casing to 500 PSI, lost 140 PSI in 30 minutes, no test. WOO. Derrick McCuller, BLM representative, approved to combine plugs #1 and #2. **Spot Plug #1.** TOO H with tubing. SI Well. SDFD.
- 7/24/15 Held safety meeting. Check well pressures: casing 0 PSI; BH 15 PSI. Attempt to pressure test casing to 520 PSI, lost 60 PSI in 30 minutes, no test. TIH and tag TOC at 2578'. B. Powell, NMOCD representative, and Derrick McCuller, BLM representative, approved procedure change. Held safety meeting with Basin WL. RIH and perforate 4 holes at 1450'. Attempt injection rate, 250 PSI leak off in 1 minute. TIH with 44 joints, EOT at 1512'. **Spot Plug #2.** TOO H with tubing. Hesitate squeeze casing with 1/4 bbl a time at 1000 PSI. Shut in casing with 1000 PSI. Leave BH open over weekend to vent. Shut in casing. SI Well. SDFD.
- 7/27/15 Shut in BH. Held safety meeting. Check well pressures: 0 PSI on well. TIH and tag TOC at 1164'. Pressure test casing to 500 PSI for 30 minutes. Held safety meeting with WL. RIH and perforate at 200'. POOH. **Spot Plug #3.** ND BOP. Dig out WH. Issue Hot Work Permit and cut off WH. Found cement in 5-1/2" casing 5' from surface and 7' in 9-5/8" x 5-1/2" casing. **Spot Plug #4** and install P&A Marker. RD and MOL.

Josh Jacobs, San Juan Resources representative, was on location. Derrick McCuller, BLM representative, was on location.