

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-079756-A
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. If Indian, Allottee or Tribe Name San Juan 29-4 Unit
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No. San Juan 29-4 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit K (NESW), 1715' FSL & 1785' FWL, Sec. 5, T29N, R4W		8. Well Name and No. San Juan 29-4 Unit 21
		9. API Well No. 30-039-21453
		10. Field and Pool or Exploratory Area Blanco MV / Blanco PC
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/26/15 Contacted BLM (A.G.) and OCD (Brandon Powell) to request procedure change from running a CBL from 4526' to surface, COPC requested to set a retainer @ 4158' and run a CBL to surface to keep pressure. Verbal approval received.

10/29/15 Requested approval to Perf @ 325' for Plug 5 and pump inside/outside plug from CBL showing TOC @ 2100'. Verbal approval received from BLM (onsite) and OCD (Charlie Perrin).

The subject well was P&A'd on 10/30/2015 per the above approvals and the attached report.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

NOV 09 2015

NOV 12 2015

FARMINGTON FIELD OFFICE
BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Crystal Walker** Title **Regulatory Coordinator**

Signature *[Signature]* Date **11/5/2015**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
NOV 09 2015
Farmington Field Office
Bureau of Land Management

1163

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 29-4 Unit 21

October 30, 2015

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1715' FSL and 1785' FWL, Section 5, T-29-N, R-4-W
Rio Arriba County, NM
Lease Number: SF-079756-A
API #30-039-21453

Plug and Abandonment Report
Notified NMOCD and BLM on 10/23/15

Plug and Abandonment Summary:

- Plug #1** with CR at 4520' spot 59 sxs (69.62 cf) Class B cement with 38 sxs below CR, 21 sxs above CR from 4779' to 4397' to cover the Mesaverde formation and perforations, liner top. Tag TOC at 4336'.
- Plug #2** with CR at 4158' spot 123 sxs (145.14 cf) Class B cement from 4158' to 3520' to cover the Pictured Cliffs formation top and perms, Fruitland, Kirtland and Ojo Alamo tops.
- Plug #3** with 32 sxs (37.76 cf) Class B cement from 2390' to 2224' to cover the Nacimiento top.
- Plug #4** with squeeze holes at 325' and set CR at 284' spot 160 sxs (188.8 cf) Class B cement with 80 sxs into annulus with 250 PSI sting out pressure 10 sxs below CR, 55 sxs above CR and 15 sxs good cement return to pit out bradenhead valve and casing valve from 325' to surface. Tag TOC at 30'.
- Plug #5** with 37 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 10/23/15 Rode rig and equipment to location. LO/TO. Spot in base beam and RU. SDFD.
- 10/26/15 Bump test H2S equipment. Check well pressures: SICP and SITP 280 PSI, SIBHP 0 PSI. Blow well down. Pump 20 bbls of water down well to kill well. ND wellhead. NU BOP and function test. PU on 1-1/4" production string unseat tubing hanger at 10K. LD split hanger. LD 137 tubing jnts 1-1/4" EUE, X-over to 2-1/16" tubing equipment pipe rams. ND offset spool. NU stripping head. PU on 2-1/16" production string work free. Well started blowing, pump 30 bbls of water down well to kill. LD 1 2-1/16" tubing jnt 1-4' x 2-1/16" sub LD 90 tubing jnts. SI well. SDFD.
- 10/27/15 Bump test H2S equipment. Check well pressures: SICP and SITP 180 PSI, SIBHP 0 PSI. Blow well down and kill well. Continue LD 2-1/16" 3.25# EUE tubing total 139 tubing jnts. LD 64 2-1/16" tubing jnts total of 203 jnts 2-1/16" IJ 3.25#. X-over to 2-3/8" tubing equipment. PU 3-7/8" bit with string mill and 2-3/8" 4.7# J-55 EUE A-Plus workstring as follows: 2 tubing jnts, 1-2' pup jnt, 140 tubing jnts tag packer at 4526'. PU 4-1/2" Select Oil CR and set at 4520'. Establish circulation. Spot plug #1 with calculated TOC at 4347'. SI well. SDFD.
- 10/28/15 Check well pressures: SICP 8 PSI and SIBHP 0 PSI. TIH and tag plug #1 at 4336'. Round trip 7" scrapper to 4169'. PU 7" Select Oil CR and set at 4158'. Establish circulation. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Ran CBL from 4156' to surface with TOC at 1967' with stringers to 600'. RD wireline. SI well. SDFD.

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October 30, 2015
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Plugging Work Details (continued):

- 10/29/15 Open up well; no pressures. Circulate well clean. Spot plugs #2 and #3. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 325'. Circulate well clean. Establish rate of 1.5 bpm at 800 PSI. PU 7" Select CR and set at 284'. Spot plug #4 with TOC at surface. SI well. SDFD.
- 10/30/15 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 30'. ND the BOP. Dig out wellhead. Write Hot Work Permit. Cut off wellhead. Found cement down 20' in 7" casing and at surface 7" x 9-5/8". Spot plug #5 top off casings and install P&A marker. RD and MOL.

Leo Pacheco, BLM representative, was on location.