

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 08 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management
5. Lease Serial No.
SF-078763

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

OIL CONS. DIV DIST. 3

OCT 16 2015

2. Name of Operator

WPX Energy Company LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL & 1010' FWL, (M) Sec 9, T31N, R5W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

NMNM 78407E

8. Well Name and No.

Rosa Unit #109

9. API Well No.

30-039-23520

10. Field and Pool or Exploratory Area

Cedro-Gallup/Basin Dakota

11. Country or Parish, State

Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other / _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well is Plugged and Abandon on 10/6/15 per attached report.

9/28/15- Rode rig and equipment to location. Spot in & RU. Check well pressures: Tbg 1800#, Csg 1650# & BH 0#. No H2S. RU relief lines. Blow well down. Tbg loading H2O csg hard blow X-0 2 5/8" tbg equip. RU pump to tbg pump 80bbbs, Flushed H2O. ND WH. Pulled on packer. Free setback down. NU. BOP RU work flow and all tbg equip. SDFD. **Notified & received verbal approval from Derrick McCullen (BLM) & Brandon Powell (OCD) to set WL CIBP & dump bail cmt of 3sx.**

9/29/15- Bump test H2S equipment. Check well pressures: Tbg 80#, Csg 1000# & BH 10#. No H2S. RU relief lines. Blow well down. Tally & TOOH w/ 226jts LD 1.0, Arrow Model R PKR, 18jts Profile nipple 6 & 1jt w/ total 264jts on loc. 8283 total tbg tally. HSM w/ WL. PU 4 1/2" GR. RIH, to 8170'. POOH LD GR. PU 4 1/2" CIBP. RIH to 8150' set CIBP. POOH, LD setting tool. Mix 3sx cmt. PU pump bailer pour 3sx cmt. RIH to 8150' Pump 3sx cmt above CIBP. POOH LD Bailer. RD WL. SDFD.

9/30/15- Bump test H2S equipment. Check well pressures: Tbg 0#, Csg 100# & BH TSTM#. RU relief open to pit. **Notified & received verbal approval from Derrick McCullen (BLM) & Brandon Powell (OCD) to combine Plug #1 & #2. 4 1/2" DHS CR. TIH, w/ 226jts PU 2 1/2" CR @ 7169. PT tbg w/ 16bbbs PT to 1000# good get off CR. PT csg to 850# for 30 min- Test good. RU pumped to BH pumped 60bbbs caught psi, pumped add 4bbbs total 64. Pumped to 250# leak off in 5min. TOOH w/ 228jts. LD setting tool. RU CBL log tool, RIH to 7169' log CBL found est. good TOC @ 4690' & 4690'-2730' ratty /stingers all the way through & free from 2730'-0'. TIH, open ended w/ 228jts. SDFD.**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

FARMINGTON FIELD OFFICE

BY:

Signature

Date 10/8/15

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Rosa Unit #109
API# 30-039-23520

10/1/15- Bump test H2S equipment. Check well pressures: Tbg 0#, Csg 0# & BH 0#. RU relief open to pit. RU pump to tbg. Pumped & est., circ., 1bbl + add 10bbbls. **Plug #2 M&P 32sx 37.76cu/ft 15.7# 1.18yld class B cmt from 7169'-6735', TOC. LD 22jts w/ total 58jts on float. PU 4' EOT @ 6482'. RU pumped to tbg pumped & est., circ. w/ 2bbbls + add 2bbbls. Plug #3 M&P 65sx 76.7cu/ft 1.18yld class B cmt., 15.7# from 6482'-5602'. TOC. LD 64jts w/ total 122 on float. TOOH w/ 142jts. RU pumped csg load w/ 11bbbls. HSM w/ W/L. PU HSC Gun. RIH, to 4534' shot 3-1/8" HSC holes. POOH, LD gun pumped 13bbbls. PSI up to 800# lost 100# in 1min., no rate. PU 4 1/2" DHS CR, TIH, tbg to stack out @ 3214' - picks up freely but unable to pass 2314'. Solid tag. TOH, SB tbg to hang up w/ CR @ 2025' - unable to move up or down. Release CR @ 2025', TOH SB tbg & LD CR setting tool. Top slips attached to setting tool, PU 3 7/8" cone bit & sub. TIH tbg & tag CR @ 2025'. **Notified & received verbal approval from Derrick McCullen (BLM) & Brandon Powell (OCD) to turn #4, #5, #7, & #8 in/out plugs due to CBL & Perf surface @ 100'.****

10/2/15- Bump test H2S equipment. Check well pressures: Tbg 0#, Csg 0# & BH 0#. RU relief open. RU & PU all drilling Equipment. PU 1jt w/ PS Tag CR @ 2025' pumped & est., Circ., w/ 2bbbls. DO CR. PU 3jts w/ PS no tag. RD all drilling Equip, LD 4jts. TIH, w/ 76jts. PU 2jts chase plug to 4540'. TOOH, w/ 142jts. LD BHA. HSM w/ W/L. PU 4 1/2" W/L. CR RIH, to 4439' stacked out. **Notified & received approval from Derrick McCullen & Virgil (BLM) & Brandon Powell (OCD) to set CR @ 4439+/- & cmt as acc. PU 2' set CR @ 4437' POOH, LD setting tool. PU W/L stinger. TIH, w/ 141jts tagged CR @ 4437' LD 2jts. PU 22' subs. RU pumped to tbg. Pumped & est. circ. w/ 2bbbls BLM req. PT csg due to premature setting CR. PT csg to 800# for 30 min-test good. Sting into CR. Plug #4 M&P 56sx 66.08 1.18yld 15.7# class B cmt from 4534'-4315'. TOC. w/ 8 below 9 above 39 out. LD 32jts w/ total 156jts on float. TOOH w/ 110jts LD W/L. setting tool. SDFD.**

10/5/15- Bump test H2S equipment. Check well pressures: Tbg 0#, Csg 0# & BH 0#. RU relief open to pit. RU pump to csg load w/ 7bbbls. HSM w/ W/L. PU HSC gun. RIH, to 3524', shot 3 1/8" HSC hole. POOH, LD gun. Pumped & est., rate 2bbbls a min @ 1000#. PU 4 1/2" DHS CR. TIH w/ 110jts. PU 6'sub set 3474'. RU pump to tbg. Pumped & est. circ. w/ 1bbl sting into CR. **Notified & received verbal approval from Derrick McCullen (BLM) & Brandon Powell (OCD) to combine Plug #5 & #6. Plug #5 M&P 216sx 254.88 cu/ft 1.18yld 15.7# class B cmt from 3524'-2607' w/ 148 out 4 below 64 above. LD 6' sub, 64jts w/ total 218jts on float. TOOH, w/ 46jts. LD setting tool. PU HSC gun, RIH, to 1523' shot 3 1/8" HSC hole. POOH LD gun, PU 4 1/2" CR. TIH, w/ 46jts. PU 1jt set CR @ 1480' get off CR sting into CR. RU pump to tbg. Plug #6(Nacimiento) M&P 50sx 59cu/ft 1.18yld 15.7# class B cmt. From 1523'-1372' TOC w/ 38 out 4 below 8 above. LD 35jts w/ total 252' total on float. TOOH w/ 12jts LD setting tool. PU HSC gun. RIH, to 478 Perf 3 1/8" HSC holes. POOH LD gun pump & est. circ., out BH. PU 4 1/2" DHS CR TIH, w/ 12jts. PU 1jt + 14' subs, set CR @ 428' get off CR. Plug #7 (13 3/8) M&P 65sx 76.7 cu/ft 1.18yld 15.6# class B cmt from 478' - 319' TOC w/ 53 out 4 below & 8 above. LD 14' sub 13jts w/ total 264jts on float. LD setting tool. PU HSC gun. RIH, to 100' Perf 3 1/8" HSC hole. POOH, LD gun. RU pumped to csg. Pumped & est. Circ. w/ 2bbbls + add 18bbbls. Plug #8(surface) Mixed & pumped 80sx 94.4 cu/ft 1.18yld 15.6# class B cmt from 100'-0 good cmt. Returns out BH. SDFD.**

10/6/15- Bump test H2S equipment. Check well pressures: **No Pressures.** RU relief open to pit. RD work floor. ND BOP. Dig out WH. Heavy MVD & stand stone. Preform hot work permit. Cut wellhead. Found cmt 12' from surface in 4 1/2" csg & 7" from surface in 4 1/2" X 13 3/8". **Install DHM M&P 20sx set DHM. RD pump & cmt equipment. Pulling Unit cut anchors clean & secure. RD M**

Rosa Unit #109

Plugged P&A

Basin Dakota / Cedro-Gallup

1190' FSL, 1010' FWL, Section 9, T-31-N, R-5-W

Rio Arriba County, NM, API #30-039-23520

Today's Date: 8/19/13

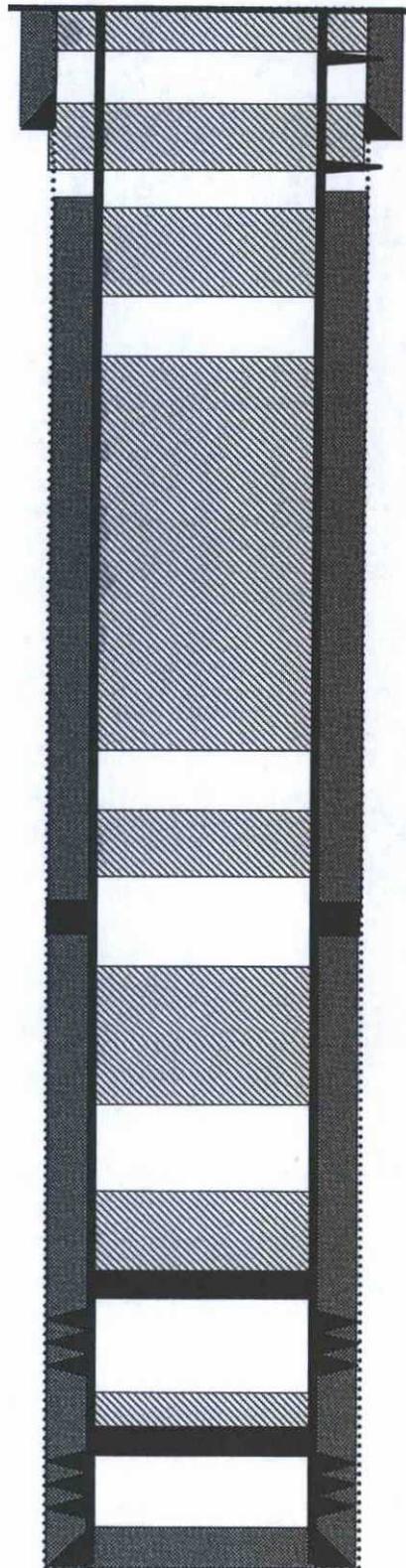
Spud: 11/3/84

Completed: 1/2/85

Plugged: 10/06/15

Elevation: 6620' GL
6633 KB

17-1/2" hole



7.875" hole

TD 8488'
PBD 8430'

Nacimiento @ 1544'

Ojo Alamo @ 2762' *est

Kirtland @ 2868' *est

Fruitland @ 3192' *est

Pictured Cliffs @ 3474'

Chacra @ 4189' *est

Mesaverde @ 5401'

Mancos @ 5970'

Gallup @ 6853'

Dakota @ 8243'

Perforate @ 100'

13-3/8", 54.5#, J-55 Casing set @ 428'
Cement with 427 cf, circulated

Perforate @ 478'

TOC @ 600' (T.S.)

Plug #8: 100' - 0'
Class B cement, 80sx
Returns out of BH

Plug #7: 478' - 319'
Class B cement, 65sx:
53 out 4 below 8 above

Plug #6: 1523' - 1372'
Class B cement, 50sx
38 out 4 below 8 above

Plug #5: 3524' - 2607'
Class B cement, 216sx
148 out 4 below 64 above

Set CR @ 4437

TOC @ DV Tool

DV Tool at 5534'
2nd Stage: Cement with 2596 cf

Plug #4: 4534' - 4315'
Class B cement, 56sx
39 out 8 below 9 above

Plug #3: 6482' - 5602'
Class B cement, 65sx

Set CR @ 7169'

Gallup Perforations:
7216' - 7620'

Set CIBP @ 8150'

Dakota Perforations:
8200' - 8352'

Plug #1 & #2 combined:
7169' - 6735'
Class B cement, 32sx

CIBP: 8150' - 8150'
Cement, 3sx

4.5", 11.6#, J-55 Casing set @ 8482'
1st Stage: Cement with 1192 cf
circulated per Sundry.