

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company: BP	Contact: Steve Moskal
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497
Facility Name: Heaton LS 4	Facility Type: Natural gas well

Surface Owner: Federal	Mineral Owner: Federal	API No. 3004510349
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LOCATION OF RELEASE

Unit Letter H	Section 29	Township 31N	Range 11W	Feet from the 1,550	North/South Line North	Feet from the 1,320	East/West Line East	County: San Juan
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Latitude 36.872651° Longitude -108.008261°

NATURE OF RELEASE

Type of Release: produced water	Volume of Release: 20 bbl	Volume Recovered: none
Source of Release: Stormwater run-on breached the BGT containment berm, filling the BGT, expelling the contents of the tank.	Date and Hour of Occurrence: 8/27/2015; unknown	Date and Hour of Discovery: 8/27/2015 at 1:45 PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse: OIL CONS. DIV DIST. 3	

If a Watercourse was Impacted, Describe Fully.*
~350' from nearest water course.

OCT 05 2015

Describe Cause of Problem and Remedial Action Taken.* During a heavy rain event during the night of August 26 through August 27, 2015, stormwater from an upstream drainage breached the BGT perimeter berm. The high-high alarm notified the field technician of a possible release. The 3' tall berm was destroyed approximately 8' laterally allowing the Stormwater to run into the 95 bbl BGT. The BGT was measured for produced water content just 2 days earlier and measured approximately 20 bbls full.

Describe Area Affected and Cleanup Action Taken.* After the stormwater subsided, it was found that the BGT was filled with sand and sediment. The sand was removed and transported off site for disposal. The berms surrounding the BGT have yet to be repaired leading to subsequent filling to the BGT with sand and stormwater. An up gradient diversion berm has been identified as the cause due to silting in. The diversion channel will be corrected. Once the berm is re-constructed, the well will return to service. A soil sample from the area immediately down gradient of the BGT was submitted for laboratory analysis with TPH, BTEX and chloride below remediation standards. A field report and laboratory analytical results are attached.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Steve Moskal	Approved by Environmental Specialist 	
Title: Field Environmental Coordinator	Approval Date: <u>11/24/2015</u>	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: October 1, 2015	Phone: 505-326-9497	

* Attach Additional Sheets If Necessary

11631527333955

FIELD REPORT:

(circle one): BGT CONFIRMATION / RELEASE INVESTIGATION (OTHER)

PAGE #: 1 of 1

SITE INFORMATION:

SITE NAME: HEATON LS 4

DATE STARTED: 9/4/2015

QUAD/UNIT: H SEC. 29 TWP. 31N RING: 11W PM: NM CNTY: SJ ST: NM

DATE FINISHED: 9/4/2015

1/4-1/4 FOOTAGE: 1650 FNL x 1042 FEL

LEASE TYPE: (FEDERAL) / STATE / FEE / INDIAN

ENVIRONMENTAL SPECIALIST(S): JCB

LEASE #: NMSF 078097 PROD. FORMATION:

CONTRACTOR: —

REFERENCE POINT:

WELL HEAD (W.H.) GPS COORD.: 36.87273 x 108.00863 GL ELEV.: 5970

- | | | |
|---------------|----------------------------------|-----------------------------|
| 1) 95 BGT (A) | GPS COORD.: 36.87266 x 108.00835 | DISTANCE BEARING FROM WH: — |
| 2) | GPS COORD.: | DISTANCE BEARING FROM WH: |
| 3) | GPS COORD.: | DISTANCE BEARING FROM WH: |
| 4) | GPS COORD.: | DISTANCE BEARING FROM WH: |

SAMPLING DATA:

CHAIN OF CUSTODY RECORD(S) # OR LAB USED: HALL

OVM READING (ppm)

- | | | | | |
|------------------------------------|---------------------|-------------------|---------------------------|------------------------|
| 1) SAMPLE ID: 95 BGT Overflow 5-pt | SAMPLE DATE: 9/4/15 | SAMPLE TIME: 0755 | LAB ANALYSIS: TPH/BTEX/CL | OVM READING (ppm): 0.0 |
| 2) SAMPLE ID: | SAMPLE DATE: | SAMPLE TIME: | LAB ANALYSIS: | |
| 3) SAMPLE ID: | SAMPLE DATE: | SAMPLE TIME: | LAB ANALYSIS: | |
| 4) SAMPLE ID: | SAMPLE DATE: | SAMPLE TIME: | LAB ANALYSIS: | |

SOIL DESCRIPTION:

SOIL TYPE: SAND (SILTY SAND) / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER

SOIL COLOR: DARK TAN

PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC

COHESION (ALL OTHERS): NON COHESIVE (SLIGHTLY COHESIVE) / COHESIVE / HIGHLY COHESIVE

DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD

CONSISTENCY (NON COHESIVE SOILS): LOOSE (FIRM) DENSE / VERY DENSE

HC ODOR DETECTED: YES (NO) EXPLANATION: —

MOISTURE: DRY / SLIGHTLY MOIST (MOIST) WET / SATURATED / SUPER SATURATED

SAMPLE TYPE: GRAB (COMPOSITE) - # OF PTS. 5

ANY AREAS DISPLAYING WETNESS: (YES) NO EXPLANATION: wet from RAINS

DISCOLORATION/STAINING OBSERVED: YES (NO) EXPLANATION: —

SITE OBSERVATIONS:

LOST INTEGRITY OF EQUIPMENT: YES (NO) EXPLANATION: —

APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: (YES) NO EXPLANATION: Inflow to BGT FROM RAIN Runoff

EQUIPMENT SET OVER RECLAIMED AREA: YES / NO EXPLANATION: —

OTHER: Sampled soils @ Ground surface (0"-3" Depth) IN Area @ West side of BGT where obvious STANDING Water from overflow was AT.

SOIL IMPACT DIMENSION ESTIMATION: — R. X — R. X — R. EXCAVATION ESTIMATION (Cubic Yards): —

DEPTH TO GROUNDWATER: > 50 NEAREST WATER SOURCE: > 1000 NEAREST SURFACE WATER: > 200 NMCCD TPH CLOSURE STD: 100 ppb

SITE SKETCH

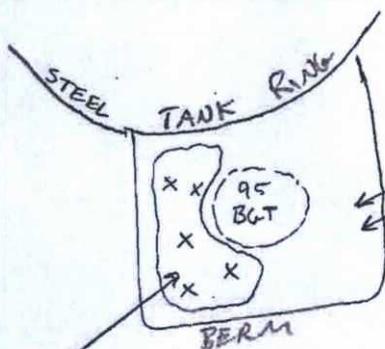
BGT Located: off / (on) site

PLOT PLAN circle: attached

OVM CALIB. READ. = 100.1 ppm RF = 0.52

OVM CALIB. GAS = 100 ppm

TIME: 0630 @pm DATE: 9/4/15



MISCELL. NOTES

WO: —

PO #: —

PK: —

PJ #: —

Permit date(s): —

OCD Appr. date(s): —

OVM = Organic Vapor Meter ppm = parts per million

A BGT Sidewalls Visible: Y (N)

BGT Sidewalls Visible: Y / N

BGT Sidewalls Visible: Y / N

Magnetic declination: 10° E

NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; - = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA = NOT APPLICABLE OR NOT AVAILABLE; SW = SINGLE WALL; DW = DOUBLE WALL; SB = SINGLE BOTTOM; DB = DOUBLE BOTTOM

NOTES:

ONSITE: 9/4/2015



↑ N ↑

Heaton LS 4

Diversion channel

← wash ←

BGT

Berm

108.0083333° W

108.0000000° W

36.8833333° N

36.8833333° N

36.8750000° N

36.8750000° N

36.8666666° N

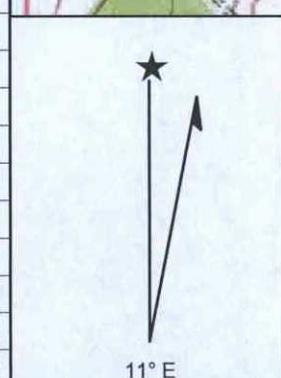
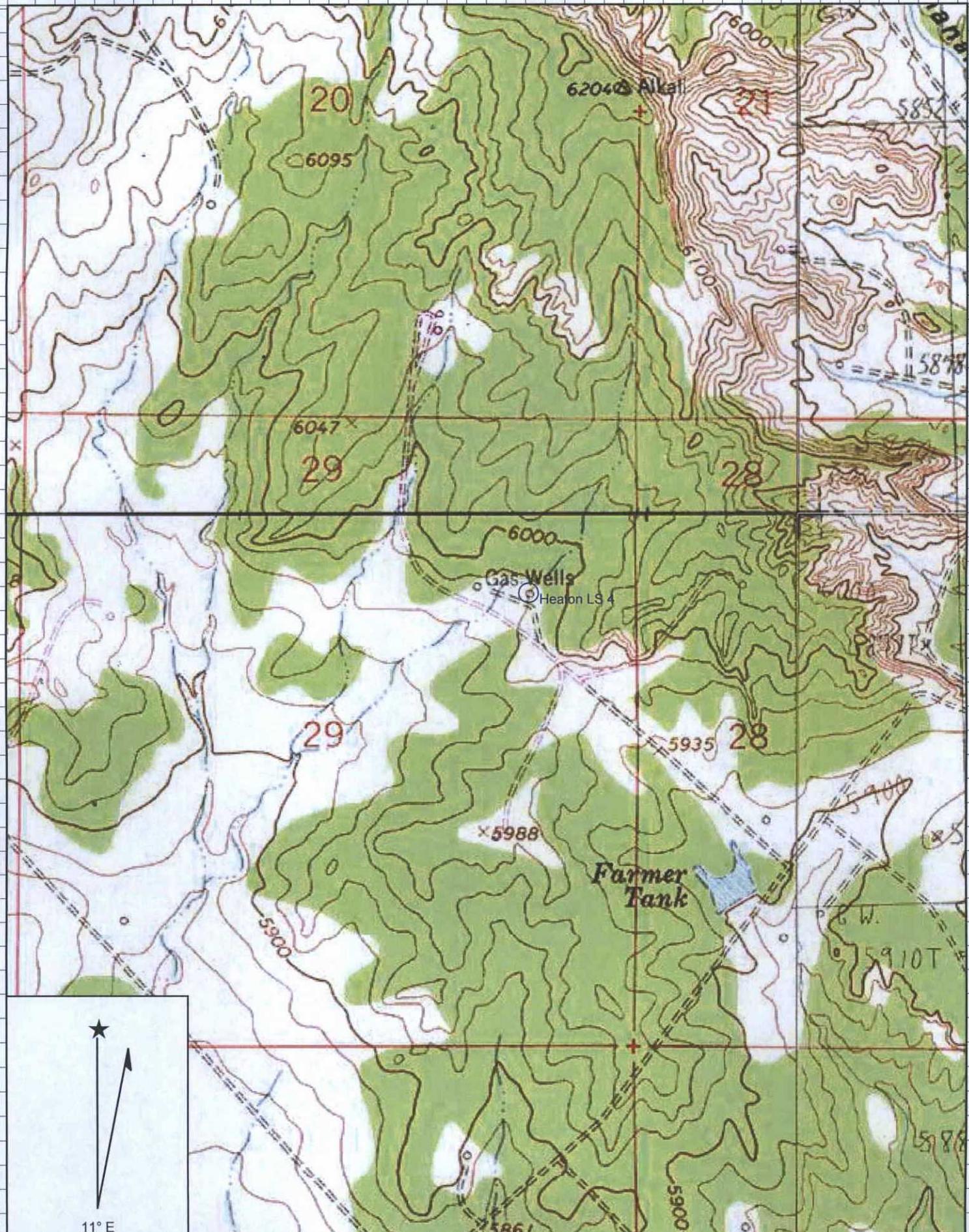
36.8666666° N

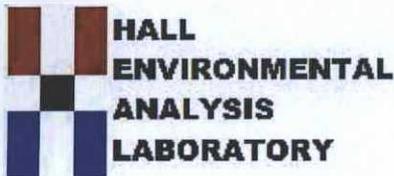
36.8583333° N

36.8583333° N

108.0083333° W

108.0000000° W





Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

September 14, 2015

Jeff Blagg
Blagg Engineering
P. O. Box 87
Bloomfield, NM 87413
TEL: (505) 320-1183
FAX (505) 632-3903

RE: Heaton LS 4

OrderNo.: 1509238

Dear Jeff Blagg:

Hall Environmental Analysis Laboratory received 1 sample(s) on 9/5/2015 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman".

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1509238

Date Reported: 9/14/2015

CLIENT: Blagg Engineering

Client Sample ID: 95 BGT Overflow 5-pt. Comp.

Project: Heaton LS 4

Collection Date: 9/4/2015 7:55:00 AM

Lab ID: 1509238-001

Matrix: SOIL

Received Date: 9/5/2015 10:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: SRM
Chloride	ND	30		mg/Kg	20	9/10/2015 4:43:10 PM	21248
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: KJH
Diesel Range Organics (DRO)	39	10		mg/Kg	1	9/9/2015 4:37:26 PM	21184
Surr: DNOP	104	57.9-140		%REC	1	9/9/2015 4:37:26 PM	21184
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	9/10/2015 2:34:33 AM	21175
Surr: BFB	105	75.4-113		%REC	1	9/10/2015 2:34:33 AM	21175
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.049		mg/Kg	1	9/10/2015 2:34:33 AM	21175
Toluene	ND	0.049		mg/Kg	1	9/10/2015 2:34:33 AM	21175
Ethylbenzene	ND	0.049		mg/Kg	1	9/10/2015 2:34:33 AM	21175
Xylenes, Total	ND	0.097		mg/Kg	1	9/10/2015 2:34:33 AM	21175
Surr: 4-Bromofluorobenzene	111	80-120		%REC	1	9/10/2015 2:34:33 AM	21175

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: 1509238
 14-Sep-15

Client: Blagg Engineering
Project: Heaton LS 4

Sample ID	MB-21248	SampType:	mbk	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	21248	RunNo:	28773					
Prep Date:	9/10/2015	Analysis Date:	9/10/2015	SeqNo:	872640	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-21248	SampType:	lcs	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	21248	RunNo:	28773					
Prep Date:	9/10/2015	Analysis Date:	9/10/2015	SeqNo:	872641	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	96.3	90	110			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: 1509238
 14-Sep-15

Client: Blagg Engineering
Project: Heaton LS 4

Sample ID MB-21184	SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: PBS	Batch ID: 21184		RunNo: 28716							
Prep Date: 9/8/2015	Analysis Date: 9/9/2015		SeqNo: 870365				Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	12		10.00		121	57.9	140			

Sample ID LCS-21184	SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: LCSS	Batch ID: 21184		RunNo: 28716							
Prep Date: 9/8/2015	Analysis Date: 9/9/2015		SeqNo: 870367				Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	63	10	50.00	0	127	57.4	139			
Surr: DNOP	6.3		5.000		126	57.9	140			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1509238

14-Sep-15

Client: Blagg Engineering
Project: Heaton LS 4

Sample ID	MB-21175	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	21175	RunNo:	28722					
Prep Date:	9/8/2015	Analysis Date:	9/9/2015	SeqNo:	870894	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	910		1000		91.5	75.4	113			

Sample ID	LCS-21175	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	21175	RunNo:	28722					
Prep Date:	9/8/2015	Analysis Date:	9/9/2015	SeqNo:	870895	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	94.1	79.6	122			
Surr: BFB	990		1000		98.6	75.4	113			

Sample ID	MB-21199	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	21199	RunNo:	28761					
Prep Date:	9/9/2015	Analysis Date:	9/10/2015	SeqNo:	872160	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	890		1000		89.2	75.4	113			

Sample ID	LCS-21199	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	21199	RunNo:	28761					
Prep Date:	9/9/2015	Analysis Date:	9/10/2015	SeqNo:	872161	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	1000		1000		101	75.4	113			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1509238

14-Sep-15

Client: Blagg Engineering
Project: Heaton LS 4

Sample ID	MB-21175	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	21175	RunNo:	28722					
Prep Date:	9/8/2015	Analysis Date:	9/9/2015	SeqNo:	870940	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		108	80	120			

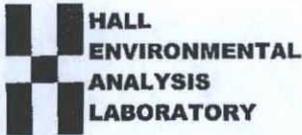
Sample ID	LCS-21175	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	21175	RunNo:	28722					
Prep Date:	9/8/2015	Analysis Date:	9/9/2015	SeqNo:	870941	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.050	1.000	0	101	80	120			
Toluene	1.0	0.050	1.000	0	101	80	120			
Ethylbenzene	1.0	0.050	1.000	0	100	80	120			
Xylenes, Total	3.1	0.10	3.000	0	102	80	120			
Surr: 4-Bromofluorobenzene	1.2		1.000		115	80	120			

Sample ID	MB-21199	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	21199	RunNo:	28761					
Prep Date:	9/9/2015	Analysis Date:	9/10/2015	SeqNo:	872195	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.1		1.000		106	80	120			

Sample ID	LCS-21199	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	21199	RunNo:	28761					
Prep Date:	9/9/2015	Analysis Date:	9/10/2015	SeqNo:	872196	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.2		1.000		118	80	120			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | |



Hall Environmental Analysis Laboratory
 4901 Hawkins NE
 Albuquerque, NM 87109
 TEL: 505-345-3975 FAX: 505-345-4107
 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1509238**

RcptNo: **1**

Received by/date:

[Signature]

09/05/15
 9/5/2015 10:25:00 AM

Logged By: **Lindsay Mangin**

[Signature]

Completed By: **Lindsay Mangin**

9/5/2015 10:36:36 AM

[Signature]

Reviewed By:

[Signature]

09/08/15

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes No NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
- 6. Sample(s) in proper container(s)? Yes No
- 7. Sufficient sample volume for indicated test(s)? Yes No
- 8. Are samples (except VOA and ONG) properly preserved? Yes No
- 9. Was preservative added to bottles? Yes No NA
- 10. VOA vials have zero headspace? Yes No No VOA Vials
- 11. Were any sample containers received broken? Yes No
- 12. Does paperwork match bottle labels? Yes No # of preserved bottles checked for pH: (<2 or >12 unless noted)
- (Note discrepancies on chain of custody)
- 13. Are matrices correctly identified on Chain of Custody? Yes No Adjusted?
- 14. Is it clear what analyses were requested? Yes No
- 15. Were all holding times able to be met? Yes No Checked by:
- (If no, notify customer for authorization.)

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: _____ Date: _____
 By Whom: _____ Via: eMail Phone Fax In Person
 Regarding: _____
 Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	4.4	Good	Yes			

OR

505-947-9900

BP AMERICA PRODUCTION COMPANY
HEATON LS 004
API 3004510349 LEASE NMSF078097
1650 FNL1042 FEL (H) SEC 29 T31N R11W
SAN JUAN COUNTY ELEV 5970
LAT 36° 52' 21.612"
LONG 108° 0' 31.176"

Heaton LS 4
95 BGT Storm Overflow
5-Point Composite Sample Points

