

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Stanolind SJ LLC

3a. Address
310 W. Wall Street, Suite 1000, Midland, TX 79701

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW Section 23, T31N, R15W

5. Lease Serial No.
14206041893

6. If Indian, Allottee or Tribe Name
Ute Mountain

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Indian D-10

9. API Well No.
30-045-10618

10. Field and Pool, or Exploratory Area
Verde Gallup

11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u> </u> Mud Wt.
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u> </u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Stanolind SJ LLC, is requesting an exception to the COA item #7 that requires 9.0 ppg mud to be utilized between P&A plugs. Based on multiple fluid shots that have been obtained over the years while producing the wells in and around T31N, R15W, the average BHP's vary from 50 psi to 217 psi which yields a max gradient of 0.087 psi/ft which is well below the normal 0.22 psi/ft that is used as a baseline standard. In this case water at 8.33 ppg is more than sufficient to address any possible well control issues.

OIL CONS. DIV DIST. 3

NOV 09 2015

RECEIVED

OCT 29 2015

Bureau of Land Management
Durango, Colorado

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

John C. Thompson

Title *Agent/Engineer*

Signature

[Signature]

Date *10/26/2015*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

MSC

Date

10/30/15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

TRES RIOS FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD RV

Stanolind SJ, LLC.
Tribal Lease: 14-20-604-1893
Well: Ute Indian D-10
Location: 750' FNL & 2045' FWL
Sec. 33, T. 31 N., R. 15W.
San Juan County, NM

Conditions of Approval - Notice of Intent:

- 1) Freshwater must be used for the spacer fluid between plugs. Production water may not be used for the abandonment of this well.
- 2) Corrosion inhibitor must be used in the spacer freshwater.