

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

Form C-141  
Revised August 8, 2011

OCT 16 2015

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

#### OPERATOR

Initial Report  Final Report

Name of Company: BP	Contact: Steve Moskal
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497
Facility Name: Florance T 123	Facility Type: Natural gas well
Surface Owner: Federal	Mineral Owner: Federal
API No. 3004524151	

#### LOCATION OF RELEASE

Unit Letter E	Section 3	Township 29N	Range 8W	Feet from the 1,830	North/South Line North	Feet from the 800	East/West Line West	County: San Juan
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Latitude 36.75635 Longitude -107.66893

#### NATURE OF RELEASE

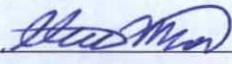
Type of Release: 95 bbl BGT – Produced Water	Volume of Release: unknown	Volume Recovered: none
Source of Release: 95 bbl BGT	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: 1-7-09; unknown
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* During removal of a below grade tank (95 bbl), soil was sampled for laboratory analysis. TPH via method 418.1 exceeded the BGT closure standard (521 ppm), however per the spill guideline standards TPH analysis via 8015 resulted in 14.3 ppm. BTEX was also below standard with results of 0.692 ppm. Laboratory analytical results are attached.

Describe Area Affected and Cleanup Action Taken.\* During removal of a below grade tank, soil was sampled to ensure a release had occurred. The attached laboratory results indicate impacts below the spill guideline standards. The location of the BGT has been backfilled and remains in the existing well pad area. Reclamation of the well will be executed after plugging and abandonment.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Steve Moskal	Approved by Environmental Specialist 	
Title: Field Environmental Coordinator	Approval Date: <u>11/24/2015</u>	Expiration Date: <u>11/24/2015</u>
E-mail Address: steven.moskal@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: October 16, 2015	Phone: 505-326-9497	

\* Attach Additional Sheets If Necessary

WJK152783253

CLIENT: **BP**

**BLAGG ENGINEERING, INC.**  
P.O. BOX 87, BLOOMFIELD, NM 87413  
(505) 632-1199

API #: **3004524151**

# FIELD REPORT:

BGT CONFIRMATION TEMP. PIT CLOSURE / RELEASE INVESTIGATION  
(other)

PAGE No: **1** of **1**

## SITE INFORMATION:

SITE NAME: **FLORANCE T # 123**

DATE STARTED: **12/31/08**

QUAD/UNIT: **E** SEC: **3** TWP: **29N** RNG: **8W** PM: **NM** CNTY: **SJ** ST: **NM**

DATE FINISHED:

QTR-QTR/FOOTAGE: **1,830'N / 800'W SW/NW** LEASE TYPE:  FEDERAL STATE / FEE / INDIAN

ENVIRONMENTAL SPECIALIST: **JCB**

LEASE #: **SF078596A** PROD. FORMATION: **PC** CONTRACTOR: **HIGH DESERT**

## REFERENCE POINT:

WELL HEAD (W.H.) GPS COORD.: **36.75663 X 107.66885** GL ELEV.: **6,304'**

- |                          |   |   |
|--------------------------|---|---|
| 1) <b>95 BGT (SW/DB)</b> | GPS COORD.: <b>36.75635 X 107.66893</b> | DISTANCE/BEARING FROM W.H.: <b>117', S15W</b> |
| 2)                       | GPS COORD.:                             | DISTANCE/BEARING FROM W.H.:                   |
| 3)                       | GPS COORD.:                             | DISTANCE/BEARING FROM W.H.:                   |
| 4)                       | GPS COORD.:                             | DISTANCE/BEARING FROM W.H.:                   |
| 5)                       | GPS COORD.:                             | DISTANCE/BEARING FROM W.H.:                   |

## LAB INFORMATION:

CHAIN OF CUSTODY RECORD(S): **ENVIROTECH**

- |  |                              |                          |   |
|--|------------------------------|--------------------------|---|
| 1) SAMPLE ID: <b>95 BGT 5-pt. @ 6'</b> | SAMPLE DATE: <b>12/31/08</b> | SAMPLE TIME: <b>1200</b> | LAB ANALYSIS: <b>418.1/8015B/8021B/4500B (CI)</b> |
| 2) SAMPLE ID:                          | SAMPLE DATE:                 | SAMPLE TIME:             | LAB ANALYSIS:                                     |
| 3) SAMPLE ID:                          | SAMPLE DATE:                 | SAMPLE TIME:             | LAB ANALYSIS:                                     |
| 4) SAMPLE ID:                          | SAMPLE DATE:                 | SAMPLE TIME:             | LAB ANALYSIS:                                     |
| 5) SAMPLE ID:                          | SAMPLE DATE:                 | SAMPLE TIME:             | LAB ANALYSIS:                                     |

## SOIL DESCRIPTION:

SOIL TYPE:  SAND  SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL  OTHER  **BEDROCK (sandstone)**

SOIL COLOR: **DARK YELLOWISH TO GRAYISH ORANGE**

DISCOLORATION/STAINING OBSERVED: YES  NO  EXPLANATION -

COHESION (ALL OTHERS):  NON COHESIVE  SLIGHTLY COHESIVE / COHESIVE  HIGHLY COHESIVE

CONSISTENCY (NON COHESIVE SOILS): LOOSE  FIRM  DENSE  VERY DENSE

HC ODOR DETECTED: YES  NO  EXPLANATION -

PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC

DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD

MOISTURE:  DRY  SLIGHTLY MOIST  MOIST / WET / SATURATED / SUPER SATURATED

SAMPLE TYPE: GRAB  COMPOSITE # OF PTS. **5**

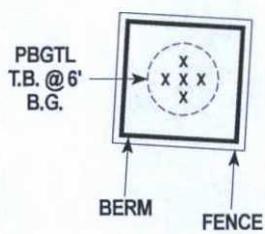
ADDITIONAL COMMENTS: **NO APPARENT EVIDENCE OF A RELEASE OBSERVED FROM BGT. BEDROCK DIRECTLY BENEATH BGT BOTTOM.**

EXCAVATION DIMENSIONS (if applicable): **NA** ft. X **NA** ft. X **NA** ft. cubic yards excavated (if applicable): **NA**

## SITE SKETCH

PLOT PLAN  
circle: Attached

TO  
WELL  
HEAD ↗



## MISCELL. NOTES

- SW - SINGLE WALLED**
- DW - DOUBLE BOTTOM**
- SIDEWALLS NOT VISIBLE**
- 
- 
- 
- 
- 
- 
- 

**X - S.P.D.**

NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SP.D. = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL.

**MAGNETIC DECLINATION @ 13.5°E**

TRAVEL NOTES: CALLOUT: \_\_\_\_\_ ONSITE: **12/31/08**

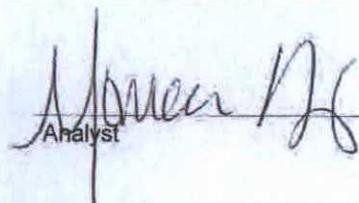
Client:	Blagg/BP	Project #:	94034-0010
Sample ID:	95 BGT 5pt @ 6'	Date Reported:	01-07-09
Laboratory Number:	48596	Date Sampled:	12-31-08
Chain of Custody No:	6027	Date Received:	12-31-08
Sample Matrix:	Soil	Date Extracted:	01-05-09
Preservative:	Cool	Date Analyzed:	01-05-09
Condition:	Intact	Analysis Needed:	TPH-418.1

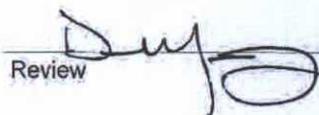
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	521	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Florance T 123.

  
Analyst

  
Review



EPA METHOD 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons

Client:	Blagg/BP	Project #:	94034-0010
Sample ID:	95 BGT 5pt @ 6'	Date Reported:	01-06-09
Laboratory Number:	48596	Date Sampled:	12-31-08
Chain of Custody No:	6027	Date Received:	12-31-08
Sample Matrix:	Soil	Date Extracted:	01-02-09
Preservative:	Cool	Date Analyzed:	01-05-09
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	5.5	0.2
Diesel Range (C10 - C28)	8.8	0.1
Total Petroleum Hydrocarbons	14.3	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Florance T 123**

Analyst

Review

Client:	Blagg/BP	Project #:	94034-0010
Sample ID:	95 BGT 5pt @ 6'	Date Reported:	01-06-09
Laboratory Number:	48596	Date Sampled:	12-31-08
Chain of Custody:	6027	Date Received:	12-31-08
Sample Matrix:	Soil	Date Analyzed:	01-05-09
Preservative:	Cool	Date Extracted:	01-02-09
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	114	1.0
Ethylbenzene	34.6	1.0
p,m-Xylene	457	1.2
o-Xylene	86.2	0.9
<b>Total BTEX</b>	<b>692</b>	

ND - Parameter not detected at the stated detection limit.

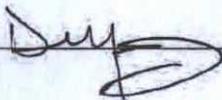
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

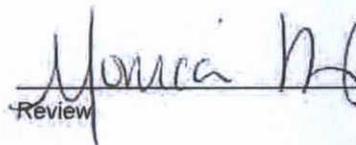
Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Florance T 123.

Analyst



Review

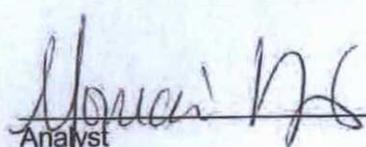


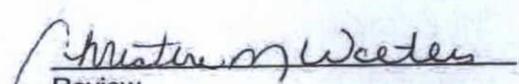
Client:	Blagg/BP	Project #:	94034-0010
Sample ID:	95 BGT 5 Pt @ 6'	Date Reported:	01-07-09
Lab ID#:	48596	Date Sampled:	12-31-08
Sample Matrix:	Soil	Date Received:	12-31-08
Preservative:	Cool	Date Analyzed:	01-06-09
Condition:	Intact	Chain of Custody:	6027

Parameter	Concentration (mg/Kg)
Total Chloride	45.0

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.  
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **Florance T 123.**

  
Analyst

  
Review

# CHAIN OF CUSTODY RECORD

6027

Client: <b>BLAGG/BP</b>		Project Name / Location: <b>FLORANCE T 123</b>				ANALYSIS / PARAMETERS													
Client Address:		Sampler Name: <b>JEFF BLAGG</b>				TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	PAH	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact
Client Phone No.:		Client No.: <b>94034-0010</b>																	
Sample No./ Identification	Sample Date	Sample Time	Lab No.	Sample Matrix	No./Volume of Containers	Preservative HgCl <sub>2</sub> HCl													
<b>95 BGT 5 PE 26"</b>	<b>12/31/03</b>	<b>1200</b>	<b>48596</b>	<b>Soil Solid</b> / <b>Sludge Aqueous</b>	<b>1-402</b>													<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
				Soil Solid / Sludge Aqueous															
				Soil Solid / Sludge Aqueous															
				Soil Solid / Sludge Aqueous															
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				Soil Solid / Sludge Aqueous															
Relinquished by: (Signature) <i>Jeff Blagg</i>				Date	Time	Received by: (Signature) <i>Ly B...</i>				Date	Time								
Relinquished by: (Signature)						Received by: (Signature)													
Relinquished by: (Signature)						Received by: (Signature)													

## ENVIROTECH INC.

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505-632-0615



EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS  
QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	01-07-09
Laboratory Number:	01-02-TPH.QA/QC 48585	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	01-05-09
Preservative:	N/A	Date Extracted:	01-05-09
Condition:	N/A	Analysis Needed:	TPH

Calibration	I-Cal Date	C-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
	12-03-08	01-05-09	1,590	1,590	0.0%	+/- 10%

Blank Conc. (mg/Kg)	Concentration	Detection Limit
TPH	ND	25.4

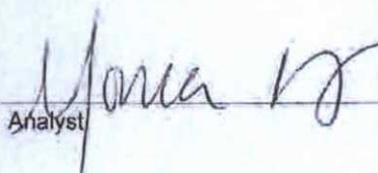
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
TPH	394	318	19.4%	+/- 30%

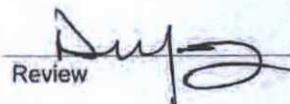
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
TPH	394	2,000	2,290	95.7%	80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 48585 and 48596.

  
Analyst

  
Review

**EPA Method 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons**

**Quality Assurance Report**

Client:	QA/QC	Project #:	N/A
Sample ID:	01-05-09 QA/QC	Date Reported:	01-06-09
Laboratory Number:	48579	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	01-05-09
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept Range
Gasoline Range C5 - C10	05-07-07	9.9808E+002	9.9848E+002	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	9.8530E+002	9.8539E+002	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

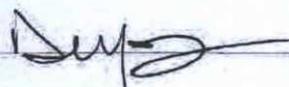
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

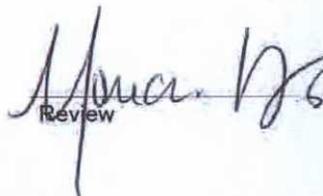
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	246	98.4%	75 - 125%
Diesel Range C10 - C28	ND	250	252	101%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Sample 48579 - 48584, 48588, and 48596.

Analyst 

Review 

Client:	N/A	Project #:	N/A
Sample ID:	01-05-BT QA/QC	Date Reported:	01-06-09
Laboratory Number:	48579	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	01-05-09
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff.	Blank Conc	Detect Limit
		Accept. Range 0 - 15%			
Benzene	1.0874E+006	1.0895E+006	0.2%	ND	0.1
Toluene	1.0478E+006	1.0499E+006	0.2%	ND	0.1
Ethylbenzene	9.5540E+005	9.5732E+005	0.2%	ND	0.1
p,m-Xylene	2.2681E+006	2.2726E+006	0.2%	ND	0.1
o-Xylene	9.6670E+005	9.6864E+005	0.2%	ND	0.1

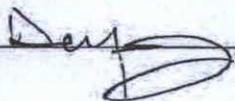
Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	3.5	3.7	5.7%	0 - 30%	1.0
Ethylbenzene	2.8	2.9	3.6%	0 - 30%	1.0
p,m-Xylene	9.3	9.1	2.2%	0 - 30%	1.2
o-Xylene	7.0	6.7	4.3%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	50.0	48.0	96.0%	39 - 150
Toluene	3.5	50.0	52.2	97.6%	46 - 148
Ethylbenzene	2.8	50.0	50.8	96.2%	32 - 160
p,m-Xylene	9.3	100	104	95.3%	46 - 148
o-Xylene	7.0	50.0	59.4	104%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 48579 - 48584, 48588, 48589, and 48596.

Analyst 

Review 