

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

NOV 12 2015

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: BP	Contact: Steve Moskal
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497
Facility Name: Gallegos Canyon Unit 167E	Facility Type: Natural gas well
Surface Owner: Federal	Mineral Owner: Federal
API No. 3004524862	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County: San Juan
H	18	28N	11W	1,000	North	800	East	

Latitude 36.651817° Longitude -108.038815°

NATURE OF RELEASE

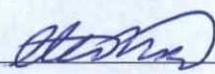
Type of Release: condensate and produced water	Volume of Release: 63 bbl condensate/8.2 bbl produced water	Volume Recovered: none
Source of Release: Suspect corrosion or vandalism of a 300 bbl production tank	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: November 9, 2015 at 3:45PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? A phone call to Cory Smith	
By Whom? Steve Moskal of BP	Date and Hour: 11/9/2015 at 3:50 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Tech found stain on ground around condensate tank. Tank previously gauged within the last month. Hole found near the bottom of the tank. Estimated volumes of loss based on recent gauging data. The tank will be removed and inspected. Repairs will be determined upon analysis of the well production rate.

Describe Area Affected and Cleanup Action Taken.* Area immediately surrounding the tank has evidence of staining. The tank and staining is contained in an earthen containment berm. A preliminary site assessment will be conducted using a hand auger.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Steve Moskal	Approved by Environmental Specialist: 	
Title: Field Environmental Coordinator	Approval Date: 11/05/2015	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: November 9, 2015	Phone: 505-326-9497	

* Attach Additional Sheets If Necessary

NES 1531357297
Test for Chlorides & TPH, BTEX closure