

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

NOV 04 2015

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office  
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NM-0546</b>
2. Name of Operator <b>ConocoPhillips Company</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Unit P (SESE), 1100' FSL &amp; 1165' FEL, Sec. 14, T30N, R13W</b>		8. Well Name and No. <b>Maddox C WN Federal 13</b>
		9. API Well No. <b>30-045-34104</b>
		10. Field and Pool or Exploratory Area <b>Basin Fruitland Coal</b>
		11. Country or Parish, State <b>San Juan, New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 10/16/15 per the attached report.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

OIL CONS. DIV DIST. 3  
NOV 09 2015

ACCEPTED FOR RECORD

NOV 05 2015

FARMINGTON FIELD OFFICE  
BY: *Jack Savage*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Crystal Walker</b>	Title <b>Regulatory Coordinator</b>
Signature <i>Crystal Walker</i>	Date <b>11/3/15</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
**Maddox C WN Federal 13**

October 16, 2015

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1100' FSL and 1165' FEL, Section 14, T-30-N, R-13-W  
San Juan County, NM  
Lease Number: NM-0546  
API #30-045-34104

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 1013/15

## Plug and Abandonment Summary:

- Plug #1** with 17 sxs (20.06 cf) Class B cement from 2010' to 1787' to cover the Lewis and Pictured Cliffs tops. Tag TOC at 1830'.
- Plug #2** with CR at 1750' spot 50 sxs (59 cf) Class B cement from 1750' to 1091' to cover the Fruitland Coal top.
- Plug #3** with squeeze holes at 182' and 110' spot 53 sxs (62.54 cf) Class B cement from 462' to surface, circulate good cement to pit.
- Plug #4** with 40 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 48' 32.6" / W 108° 10' 9.1".

## Plugging Work Details:

- 10/13/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: SICP 4-1/2" 67 PSI, SITP 2-3/8" and SIBHP – 0 PSI. Blow well down. PU on rod string and unseat at 12K. LD rod string as follows: 1 – 22', 1-1/4" polish rod, 1 – 4'x3/4" pony, 2 – 8'x3/4" pony rod, 66 – 3/4" plain rods, 1 shear coupling, 1 rod pump. RD rod tools. SI well. SDFD.
- 10/14/15 Bump test H2S equipment. Check well pressures: 4-1/2" SICP 60 PSI, 2-3/8" SITP and SIBHP 0 PSI. ND wellhead. Install back pressure valve in tubing hanger. NU BOP and function test. Held JSA and RU Antelope. Pressure test BOP blind rams to 250 PSI and 1250 PSI, OK. MU 2-3/8" sub, in back pressure valve and test 2-3/8" pipe rams at 250 PSI for 5 minutes, 1250 PSI for 10 minutes, OK. RD Antelope. PU on 2-3/8" production string and unseat tubing hanger at 12k. Remove back pressure valve and tubing hanger. TOH 2-3/8" 4.7# J-55 EUE and tally as follows: 30 stds, 1 P/N, 1 price type BHA, 1 mule shoe total 1873.6'. TIH to 2010'. Establish circulation. Circulate well clean. Spot plug #1 with calculated TOC at 1787'. WOC overnight. SI well. SDFD.
- 10/15/15 Bump test H2S equipment. Open up well; no pressures. TIH and tag plug #1 at 1830'. TIH with 4-1/2" Select Oil CR and set at 1750'. Pull 10k over string weight. Pressure test tubing to 1000 PSI, OK. Establish circulation. Circulate well clean. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Ran CBL from 1750' to surface, with estimated TOC at 220'. Spot plug #2 with calculated TOC at 1091'. RU A-Plus wireline. Perforate 4 squeeze holes at 182'. Establish circulation. Pressure test bradenhead to 1000 PSI. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 110'. No circulation. Establish rate of 1 bpm at 1000 PSI. Spot plug #3 with TOC at surface. LD all tubing. SI well. SDFD.
- 10/16/15 Bump test H2S equipment. Open up well; no pressures. Tag TOC 2' from GL. ND BOP. NU wellhead. Dig out wellhead. Write Hot Work Permit. Cut off wellhead. Found cement down 40 in bradenhead. Spot plug #4 with poly pipe and top off casings and install P7A marker with coordinates N 36° 48' 32.6" / W 108° 10' 9.1". RD and MOL.

Darrel Priddy, BLM representative, was on location.