

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

OCT 27 2015

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Parrington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 San Juan Resources, Inc.

3a. Address
 1499 Blake St, Suite 10C, Denver, CO 80202

3b. Phone No. (include area code)
 303-573-6333

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1820' fnl & 1800' fel, Unit G, Section 5, T24N, R3W

5. Lease Serial No.
 NMNM 03011

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 Clark #6

9. API Well No.
 30-039-05645

10. Field and Pool, or Exploratory Area
 Blanco PC South

11. County or Parish, State
 Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

San Juan Resources P&A'd the Clark #6 on 7/27/15 - 8/3/15. Details are attached.

ACCEPTED FOR RECORD

Joe Ruybalid w/ BLM witnessed the field operations.

OCT 27 2015

Currently waiting on Enterprise to remove the meter on the Clark #4 before doing final surface reclamation.

PARRINGTON FIELD OFFICE
BY:

OIL CONS. DIV DIST. 3

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

NOV 09 2015

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) John C. Thompson	Title Agent / Engineer
Signature 	Date September 30, 2015

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD RV

2105 7 S 100

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

San Juan Resources
Clark #6

August 3, 2015
Page 1 of 2

1820' FNL and 1800' FEL, Section 05, T-24-N, R-03-W
Rio Arriba County, NM
Lease Number: NMNM 03011
API #30-039-05645

Plug and Abandonment Report
Notified BLM and NMOCD on 7/27/15

Plug and Abandonment Summary:

- Plug #1** with CR at 3412' spot 32 sxs (37.76 cf) Class B cement from 3552' to 3285' with 17 sxs below CR and 15 above. Tag TOC at 3281'.
- Plug #2** with 44 sxs (51.92 cf) Class B cement mixed with 2% Cal. Chloride from 2300' to 2821'.
- Plug #3** with squeeze holes at 1611' and CR at 1561' spot 40 sxs (47.2 cf) Class B cement from 1611' to 1397' with 15 outside, 6 below and 19 above CR. Tag TOC at 1387'.
- Plug #4** with 103 sxs (121.54 cf) Class B cement from 1070' to 182'. Tag TOC at 285'.
- Plug #5** with squeeze holes at 220' spot 104 sxs (122.72 cf) Class B cement from 285' to surface circulate good cement out returns with 34 inside and 70 outside.
- Plug #6** with 24 sxs Class B cement top off casings and install P&A Marker at 36° 20' 32.1648" / W 107° 10' 38.118".

Plugging Work Details:

- 7/27/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: casing 4 PSI; BH already open. ND WH. NU BOP. SI Well. SDFD.
- 7/28/15 Held safety meeting. Check well pressures: 0 PSI on well. PU 5-1/2" string mill. PU and tally A-Plus 2-3/8" workstring to 3475'. TOO H with tubing. TIH and set 5-1/2" CR at 3412'. Will not pressure test casing due to known leaks from 214' to 1049'. Sting into CR and establish rate below CR of 3bbls a minute at 750 PSI. **Spot Plug #1**. WOC. TOO H with tubing and LD setting tool. Held safety meeting with WL. Ran CBL from 3200' to surface. SI Well. SDFD.
- 7/29/15 Held safety meeting. Check well pressures: 0 PSI on well. TIH and tag TOC at 3281'. B. Powell, NMOCD representative, and J. Ruybalid, BLM representative, approved procedure change. **Spot Plug #2**. WOC. Note: holes in casing from 214' to 1049'. TOO H with tubing. WOC. TIH and tag TOC at 2821'. Held safety meeting with A-Plus WL. RIH and perforate at 1611'. POOH. Could not establish rate due to holes in casing. TIH and set 5-1/2" DHCR at 1561'. Established rate of below CR of 1.25 bbls a minute at 1550 PSI. **Spot Plug #3**. TOO H with tubing. SI Well. SDFD.
- 7/30/15 Held safety meeting. Check well pressures: 0 PSI on well. TIH and tag TOC at 1387'. **Spot Plug #4**. WOC overnight. SI Well. SDFD.

00001

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

San Juan Resources
Clark #6

August 3, 2015
Page 2 of 2

1820' FNL and 1800' FEL, Section 05, T-24-N, R-03-W
Rio Arriba County, NM
Lease Number: NMNM 03011
API #30-039-05645

Plug and Abandonment Report
Notified BLM and NMOCD on 7/27/15

Plug and Abandonment Summary:

- 7/31/15 Held safety meeting. Check well pressures: 0 PSI on well. PU A-Plus string mill. Tag TOC at 285'. LD string mill. Attempt to pressure test casing, lost 70 PSI in 30 minutes. C. Perring, NMOCD representative, and J. Ruybalid, BLM representative, approved procedure change. Held safety meeting with WL. RIH and perforate at 220'. POOH. Found a leak in 9-5/8" casing 3' below ground. **Spot Plug #5**. WOC overnight. SI Well. SDFD.
- 8/3/15 Held safety meeting. Check well pressures: 0 PSI on well. Tag TOC at 8' from surface inside casing. Dig out WH. Issue Hot Work Permit. Cut off WH. Found cement 9-5/8" x 5-1/2" casing 8' from surface. Spot Plug #6 and install P&A Marker at N 36' 20' 32.1648" / W 107o 10' 38.118". RD and MOL.

Josh Jacobs, Jacobs Construction, was on location. Joe Ruybalid, BLM representative, was on location.